iubmit 5 Copies
Appropriate District Office
DISTRICT I
2.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

0. C. D.

AR = 9 1993

DISTRIC 1000 Rio	T III Brazos	Rd., Aziec, NM	87410

DISTRICT II 2.O. Drawer DD, Antesia, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well.	API NO.			
Siete Oil and Gas	Corpora	tion						30-01	5-26079	1	
Address D. O. Poy 2522 Poc	woll M	M QQQ	202-2	5522							
P.O. Box 2523, Ros Reason(s) for Filing (Check proper box)	well, N	11 002	.02-2	1323	√ ou	ner (Please expla	iin)				
New Well		Change in	Transp	orter of:		revious v		ne-Apache	"A" Fe	d.	#3
Recompletion	Oil	_	Dry G		•					( (	
Change in Operator (X) Casinghead Gas Condensate								· i Loc	tul	3 L	43
f change of operator give name and address of previous operator Me	ridian:	<u>0il, P</u>	0.0.	Box 51	810, Mid	land, tX	79710-	-1810 <sup>50</sup>			
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Includi					ding Formation		of Lease No.				
Parkway Delaware Unit   203   Park					kway Del	(way Delaware State			Federal or Fee NM-61582		
Location 1	00	^			Nauth	0.0	90		Coo+		
Unit LetterA	89	<u> </u>	. Feet F	rom The _	North Lir	se and	Fe Fe	et From The	East		_Line
Section 35 Townshi	19	S	Range	. 29E	N	MPM.	Ed	ddy		Co	unty
- Marine Commence of the Comme						· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
II. DESIGNATION OF TRAN	<del></del>			D NATI			• •				
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which Condensate 1406 N. West Cou							• • •			•	Λ
Name of Authorized Transporter of Casing			or Dry	Gas 🗀		ve address to wh					<u> </u>
	·										
If well produces oil or liquids, ive location of tanks.	• •		Twp.				When	?			
this production is commingled with that	B I	35	19S	29E		es		<del></del>			
V. COMPLETION DATA	Tom any one	i icase oi i	poot, ga	AE COURTRIE	Rung order num						
Designate Type of Completion	- (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff	Res'v
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth	1	I	P.B.T.D.	<del></del>	J	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	Tubing Depth					
								,			
erforations								Depth Casing	Shoe		
en de la seconda de la companya de La companya de la co		IRING	CASI	NG ANT	CEMENTI	NG RECOR	D				<del></del>
HOLE SIZE	ŗ	ING & TU			CENTER	DEPTH SET		SA	CKS CEME	NT	
								Por	TID-	3	
					<del></del>			3-	26-9	3_	
	<del> </del>			·	ļ <del></del>		<del></del>	chy	svell s	101	ne
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			-		1			
IL WELL (Test must be after re	covery of tol	al volume e	of load	oil and mu				<del></del>	full 24 hour	<b>3.</b> )	
ate First New Oil Run To Tank	Date of Test	:			Producing M	ethod (Flow, pu	mp, gas lift, e	etc.)			
ength of Test	Tubing Pressure			Casing Press	ure	Choke Size	Choke Size				
	Tuoing Freeduce										
ctual Prod. During Test	Oil - Bbls.				Water - Bbls	•		Gas- MCF			
					<u> </u>	<u> </u>		<u></u>			
ctual Prod. Test - MCF/D	Length of To	est			Bbls. Conder	sate/MMCF		Gravity of Co	densate		
	·										
sting Method (pitot, back pr.)	Tubing Pres	sure (Shut-	·in)		Casing Press	ure (Shut-in)	,	Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE			055:	ATION -			نـــــن
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAR 2 2 1993						
<b>A A A A</b>		•			Date	Approved	<b></b>			• • • • • • • • • • • • • • • • • • • •	
Cathy Batley-Soly					By_	By ORIGINAL SIGNED BY					
Cathy Batley-Seely, Drilling Technician				MIKE WILLIAMS							
Printed Name Title 3/18/93 622-2202				Title	Title SUPERVISOR, DISTRICT I						
3/18/93 622-2202 Date Telephone No.						ellerthéon gr					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed wells