

Form 3160-5
June 1990:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well
Name of Operator
Marathon Oil Company
Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915 687 8324
Location of Well, Footage, Sec., T., R., M., and Survey Description
SP 11 T-18-S. R-32-E
SP 11 T-18-S. R-32-E

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0155
Expires March 31, 1995

5. Lease Designation and Serial No.
NM 85311C-029388-B

6. If Indian, Annotate or Tribe Name

7. If Unit or CA Agreement Designation
TAMANO (BSSC) UNIT

8. Well Name and No.
Tamano (BSSC) U 201

9. API Well No.
30 015/26082

10. Field and Part, or exploratory Area
Tamano Bone Spring

11. County or Parish, State
Eddy, Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Anchoring Casing
☒ Other Repair Tubing Leak
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

NRU FU, ND wellhead, ND BOP, Pool with Tubing and Packer, RIH with 2 3/8" Duo-Lined Tubing, testing in hole. Land Down 5 bad joints. Loaded backside with Chemically Inhibited KCL ND BOP. Set Packer @ 8,033'. NU tree. Tested casing and packer to 500 PSI. RDMC FU. Mechanical Integrity Test witnessed and approved by NMOC Field Inspector who took the original test chart.



RECEIVED
JUL 08 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title AET

Date 5/25/95

(This space for Federal or State Approval)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.