

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT ROSWELL DISTRICT OFFICE P.O. BOX 1397 ROSWELL, NEW MEXICO 88201



RECEIVED

MAR 15 '89

O, C. D. ARTESIA, OFFICE

Meridian Oil, Inc. 21 Desta Drive Midland, Texas 79705

MAR 1 0 1989

Gentlement

NM-61582-PD

3162.4 (065)

Your application for Permit to Drill well No. 2 Apache "A" Federal in the NWENEE sec. 35, T. 19 S., R. 29 E., Eddy County, New Mexico, lease NM-61582, to a depth of 4,500 feet to test the Delaware formation in the oil-potssh area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Bureau of Land Management Office checked on the attached special stipulation in sufficient time for a representative to witness all cementing operations.

Sincerely,

Orig. Sgd. Francis R. Cherry, Jr.

Francis R. Cherry, Jr. District Manager

1 Enclosure

cc: NMOCD - 2

OIL CONSERVATION DIVISION SANTA FE

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Form 3160-3 Date (November 1983) Tto (formerly 9-331C)	UNIT	ED STATES	SUBMIT IN TR (Other instruc reverse ai ERIOR	e) RELEASE	5- 26083 rau No. 1004-0136
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\*See Instructions On Reverse Side

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<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership in dedicated to the well, have the interest of all on the statement of the statement</li></ol>											
<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>Yes No If answer is "yes," type of consolidation</li></ul>											
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## MERIDIAN OIL INC.

Apache Federal No. 2A 990' FNL & 1980' FEL Sec. 35, T-19-S, R-29-E Eddy County, New Mexico NM-61582

To supplement USGS Form 3160-3 Application to Drill the following additional information is submitted concerning questions on Page 5 of NTL-6:

1. See Form 3160-3.

. . .

- 2. See Form 3160-3.
- 3. The geological name of surface formation is: Ochoa
- 4. See Form 3160-3.
- 5. See Form 3160-3.

6. The estimated tops of important geological markers are:

Rustler	350'	Capitan Reef	1825'
Yates	1570'	Delaware Sand	3750'

7. The estimated depths at which anticipated water, oil, gas and mineral bearing strata are as follows:

Yates	1570' – 011
Delaware Sand	3750' - 011

- 8. See Form 3160-3. All casing will be new.
- 9. See Form 3160-3 for depths of strings. Cement volumes and additions as follows:
  - a. 13 3/8" csg: Cement w/350 sx Lite "C" cmt. Circ to surface.
  - b. 8 5/8" csg: With stage collar @ ±1600', cement 1st stage w/1000 sx C1"C" w/2% CaCl2. Cement 2nd stage to circ to surface w/2000 sx C1 "C" Lite & tail in w/100 sx C1 "C".
  - c. 5 1/2" csg: Cement w/±500 sx C1 "C". TOC @ Surface.

A caliper log will be run prior to setting 5 1/2" pipe to determine exact cement volumes required, and a fluid caliper will be run prior to setting 8 5/8" casing to determine same.

10. The pressure control diagram is attached to Form 3160-3. The following additional information is provided:

8 5/8" casing installation: 11"-3M BOP stack to be installed and tested by an independent tester to 3000 psi before drilling the 8 5/8" casing shoe. The BOP stack to consist of a blind ram BOP and one pipe ram BOP.

11. See Form 3160-3.

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- 12. A. DST Program: None
  - B. Core: None
  - C. Mud Logging: 3200 to TD, Two-man unit

D. Wire Line Logs:

The following suite of logs will be run in both of the listed intervals:

DLL/MSFL/CNL/LDT/GR/Cal TD-3200' (GR/CNL to surf)

- 13. No abnormal pressures are anticipated. Bottom hole pressures at TD expected to be 2000 psi. Bottom hole temperature 138° F. No Hydrogen Sulfide expected in this drilling area. No crooked hole or abnormal deviation problems.
- 14. Anticipated starting date to spud on or before 04-05-89. Anticipated drilling time expected to be 10 days from surface to TD.

R. L. Bradshaw/msd 02/07/89

## SURFACE USE PLAN

#### MERIDIAN OIL INC.

Apache Federal No. 2A 990' FNL & 1980' FEL Sec. 35, T-19-S, R-29-E Eddy County, New Mexico NM-61582

This plan is submitted with Application to Drill on above described well. The minerals are federal and the surface is leased for grazing (See below for surface lessee). The purpose of this plan is to describe the location, proposed construction activities and operations plans, magnitude of necessary surface disturbance and procedures to be followed in rehabilitating the surface after completion of the operation so that complete appraisal can be made of the environmental effects associated with the operations.

1. <u>Existing Roads:</u>

Exhibit "A" is a portion of a USGS Topographic map showing the location of the proposed well as staked.

Directions to the well are as follows: Go 13.6 miles northwest of Carlsbad on Hwy 62-180. Turn north on Burton Flat Road (CR 238) and go north 0.7 mile on pavement. Turn north 5.4 miles. Turn right approximately 2.1 miles to the lease road. Turn left approximately 200 ft. to Apache Federal #3-A. From here go west about 1/4 mile to location.

- 2. <u>Planned Access Road</u>:
- a. Temporary access road will be 12 feet wide and 600 feet long. The center line of the proposed temporary road from the beginning to the well site has been staked and flagged with the stakes being visible from any one to the next.
- b. Surfacing Material: 6" of caliche, watered, compacted and graded.
- 3. Location of Existing Wells in Area:

See Exhibit "B"

4. Location of Proposed Facilities:

Location of proposed well site and tank battery is shown on Exhibit "C". The battery will be located on proposed well pad, no additional surface disturbance will be necessary.

- 5. <u>Water Supply:</u>
- a. No available surface or sub-surface fresh water exists in the vicinity of the proposed well. Drilling water will be transported or pumped to the drill site from the nearest commercial source.
- 6. <u>Source of Construction Material:</u>

Caliche for surfacing access road and pad will be obtained from existing pit located in the SW/4 NE/4 of Sec. 3, T-20-S, R-29-E. This pit has been cleared by BLM.

#### 7. <u>Handling Waste Disposal:</u>

- a. Drill cuttings disposed into drilling pits.
- b. Drill fluids allowed to evaporate in drill pits until pits dry.
- c. Produced water during testing drill pits.
- d. Produced oil during testing storage tank until sold.
- e. Current laws and regulations pertaining to disposal of human waste will be observed.
- f. Reserve pit will be plastic lined.
- g. Waste paper, garbage, junk disposed of into special trash container on location and hauled off upon completion of the well or as required. All waste material will be contained to prevent scattering by wind.
- 8. All trash and debris will be removed from well site within 30 days after drilling and/or completion operations are finished.
- 9. <u>Ancillary Facilities:</u>

None

- 10. <u>Plans for Restoration of Surface:</u>
- a. After completion of drilling and/or completion of operations, all equipment and other material not needed for operations will be removed. Pits will be filled and locations cleaned of trash and junk to leave well in as aesthetically pleasing a condition as possible.
- b. Any unguarded pits containing fluids will be fenced until filled.
- c. After abandonment of well, surface restoration will be in accordance with the Bureau of Land Management Surface Requirements.
- 11. <u>Topography and Soil:</u>

New Mexico Archaeological Services, Inc. Report by Dr. J. Loring Haskell is attached.

- A

12. Land Use:

Grazing and hunting - Federal

Surface Lessee - Snyder Ranch, Inc. P. O. Box 726 Lovington, NM 88260

13. <u>Surface Ownership:</u>

Bureau of Land Management (Federal)

## 14. <u>Operators Representatives:</u>

Field representatives (Responsible for compliance with approved surface use and operations plan):

Meridian Oil Inc. 416 E. Main Artesia, New Mexico Office: 505/748-1321

Mr. Wayne Grubbs, Drilling Foreman Artesia, New Mexico Home: 505/746-6057

Mr. Bill Dawson, Drilling Superintendent Midland, Texas Office: 915/686-5600 Home: 915/682-9037

# 15. <u>Certification:</u>

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route; that I am familiar with conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and sub-contractors in uniformity with this plan and the terms and conditions under which it is approved.

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Date: <u>1/7/87</u>

Danell D. Robert

Darrell D. Roberts Senior Drilling Engineer Meridian Oil Inc.

WPP566/RLB:msd

02-07-89



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# MERIDIAN OIL

Meridian Oil, 21 Desta Drive Midland, Texas 79705

MERIDIAN OIL INC. Apache Federal No. 2A Sec. 35, T-19-S, R-29-E Eddy County, New Mexico NM-61582 EXHIBIT C



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# CROSS SECTION MAP

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OPERATOR	MERIDIAN OIL, INC.
	APACHE FEDERAL WELL NO. 2-A
SECTION 35	TOWNSHIP 19-S RANGE 29-E
DESCRIPTION	990' FNL & 1980' FEL
COUNTY	EDDY STATE N. MEX.



- N -

× 33/5.5'

x *33/4.2'* 

