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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

RECEIVED Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

451

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 AP			P.O. Bo Fe, New Me	x 2088		11			
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	e Pu		ALLOWAB			ZATION			
I. √8	10. J. 5HK	O TRANS	SPORT OIL	AND NA	TURAL G	AS_			
Operator  Meridian Oil Inc	·V					Well A	LPI No.		
Address			70705			1			
21 Desta Drive,  Reason(s) for Filing (Check proper box)	Midland	, lexas	/9/05	X Out	et (Please expl	ain)			
New Well		Change in Tra	ansporter of:	نيت	uest Tes	•	able of	1000 bb	ls.
Recompletion	Oil		y Gas		duction		e Parkwa	ıy (Delav	vare)
Change in Operator If change of operator give name	Casinghead	Gas Co	odensate	Per	rfs 4221-	.39'			
and address of previous operator	ANDIEA	CE.							<del></del>
L DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Includin							x Lease		zase No.
Apache "A" Feder	Apache "A" Federal 2 Parkway				2)	Sille,	Federal or Fee NM-61582		
Unit Letter	: 990	Fe	et From The <u>NC</u>	orth_Lin	e and <u>1980</u>	Fe	et From The	_east	Line
Section 35 Townsh	ip 19 sc	outh R	inge 29 eas	<u>t , N</u>	МРМ,		Eddy		County
III. DESIGNATION OF TRAI	NSPORTE	R OF OIL	AND NATUE	RAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Gi	ve address to w	•			nı)
Texaco Trading & Transporter of Casinghead Gas X or Dry Gas					OX 6196, ve address to w				ent)
	hillips Pipeline Company				enbrook.				,
If well produces oil or liquids,	Unit	•	<b>ир.   Rge.</b>   9-SI29-E	_	ly connected?	When			
If this production is commingled with the	from any othe			ng order num	iber:	I_UNK	<u>at pre</u>	sent	
IV. COMPLETION DATA		1	<u> </u>		1	- <sub>1</sub> <u>-</u>		1	
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	I. Ready to Pr	od.	Total Depth	<del>- 1 , , , , - , ,</del>	<del></del>	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form			nation Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casii	ng Shoe	
TUBING, CASING A				CEMENT	NG RECOR	D .			
HOLE SIZE	CAS	SING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·				
		_					F		
V. TEST DATA AND REQUE							·	6-6434 bar	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		oda ou ana musi		lethod (Flow, p			jor juli 24 nou	rs.,
				Casing Press		-	Choke Size	<del></del>	<del> </del>
Length of Test Tubing Pressure				Casing Fresh	uic				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL					<del></del>		. * * *		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	TATE OF	COMPI	IANCE		<del></del>	<del></del>			
I hereby certify that the rules and reg				<u> </u>	OIL COI	<b>NSERV</b>	ATION	DIVISIO	NC
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						ا نہ	PR 2 5 1989		
				Date	e Approve	#a	11 11 10 0		
Simetrus & Karad	- make	-	<del></del>	∥ By_		Original	Signed	Ву	
Robert L. Bradshaw, Sr. Staff Env./Reg. Spe				d.					
Printed Name 04/21/89	(915	т 686-56 (	itle 578	Title					
Date			one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.