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Submit 5 Copies		New Mexico	Form C-104	+ '
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	atural Resources Department	AR 2 9 1993 AR 2 9 1993 AR 2 9 1993 AR 2 9 1993 See Instructions at Bottom of Pag	
DISTRICT II		ATION DIVISION Box 2088		<u>Ke</u>
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, New I	Mexico 87504-2088	and the second se	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	· · · · · · · · · · · · · · · · · · ·	ΓΙΟΝ	
I. Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.	
Siete Oil and Gas	Corporation		30-015-26083	
P.O. Box 2523, Ro			······································	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	name-Apache "A" Fed.#2	
Recompletion	Oil Dry Gas Casinghead Gas Condensate	previous werr	elbective 3/11	03
If shangs of gramter give same	leridian Oil, P.O. Box 5	1810, Midland, TX 79	9710-1810 W	
II. DESCRIPTION OF WELI		· · · · · · · · · · · · · · · · · · ·		····
Lease Name Parkway Delaware	Well No. Pool Name, Inclu Unit 202 Parkwa	ding Formation	Kind of Lease Lease No. State, Federal or Fee NM-61582	
Location			_	
Unit Letter B	:990 Feet From The 1		Feet From The East	Line
Section 35 Towns	hip 19S Range 29	<u>)E, NMPM, </u>	Eddy Count	y]
	NSPORTER OF OIL AND NAT		pproved copy of this form is to be sent)	
Conoco Surface Tr	ansportation		ty Rd., Hobbs, NM 88240	
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas		pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg B 35 19S 29E		When ?	
If this production is commingled with the	t from any other lease or pool, give commin	gling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff Re	s'v
Designate Type of Completion	1 - (X) Date Compl. Ready to Prod.	Total Depth		
		•	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
97 Maria		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
An dering and the second se			3-26-93	
Mar Martin Contraction			the will name	
/, TEST DATA AND REQUE)IL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mus	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga		
length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
			·	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate]
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
· 1913年4月1日				
I. OPERATOR CERTIFIC		OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 2 2 1993		
Anth Main	- -	Date Approved _		
Signature	ey-sledy		AL SIGNED BY	
<u>Cathy Batley-Seel</u> Printed Name	Title	MIKE WILLIAMS TitleSUPERVISOR, DISTRICT I		
<u>3/18/93</u> Date	622-2202 Telephone No.			
INSTRUCTIONS: This for				

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.