

BUREAU OF LAND MANAGEMENT OIL COMS. COMMISSION

3. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation		8. FARM OR LEASE NAME Osage Federal	
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter G		10. FIELD AND POOL OR WILDCAT Undesignated Parkway South	
14. PERMIT NO. 30-015-26089		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 34: T19S, R29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) O. C. D. 3320' GR ARTESIA, OFFICE		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

JUN 26 '89

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 5/24/89 Ran CBL on interval 1160'-TD, test csg to 1000#, held ok, TOC @ 1250', perforated Strawn intervals 10406'-10426' & 10452'-10487' w/57 perfs, TIH w/pkr, SN & tbg, SION.
- 5/26/89 Spot 24 bbls acid over perfs, formation broke @ 2.2 BPM @ 6000 PSI, acidized w/10,000 gal 15% HCl, divert w/114 ballsealers, AIR-3.1 BPM, AIP-5800, max-6500, FPIP-5530, ISIP-4850, @ 5 min-4660, @ 10 min-4500, @ 15 min-4410, began flowback.
- 6/13/89 GIH w/RBP & set @ 10011', perfed Wolfcamp interval 9256'-9295' w/25 perforations.
- 6/14/89 Acidized w/6000 gal 20% HCl, divert w/50 ballsealers, AIR-6.2 BPM, AIP-1900, max-440, FPIP-2210, ISIP-700, @ t min-520, @ 10 min-510, MIRU Bennet-Cathey to test.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Bentley

TITLE Drilling &amp; Production Tech.

DATE

6/16/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 18 1989

\*See Instructions on Reverse Side

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CARLSBAD, NEW MEXICO