♥orm 3160-4

(November 1983) (Tenserty 9—330)	DEPAR'	UN TME REAU	NT OI OF LAN	STAT THE D MANA	TES E INT GEMEN	susur ERIOR Pawer Di Ertesia.			ther in- SO ION r side)	Expires	Bureau No. 1004-0137 August 31, 1965 MHATION AND BRIAL NO. NM-24160
WELL COM										IF INDIAN.	ALLOTTEE OR TRIBE HAME
16. TYPE OF WELL		🔯	GAR WELL			Other	1			HIT ACRE	EMENT NAME
L TYPE OF COMP		KIP-	erra F	n Mee		Q(.)					RASE MAMB
WHILL X	W. W. C	<u>" </u>	PACE C	A EAS	יוויי י	Other			``		ge Federal
Siete Oil		rpora	tion '						9.	WELL NO.	ge rederar
1. ANDRESS OF OPERA							REC	EIVED			8
P.O. Box	2523		Roswe	11, N	M 882	202-2523					POOL OF WILDCAT Works
At surface 19	Report locati	on elear 1980	iy and in a	SW ¹ ZNE ¹	rith eng 2, Uni	, Biate requir Lt Lette:	ementi FIIIG	01° 27' 190	11.	BEC., T., 8	nated Parkway Stou
At top prod. Inter			Same			•	DOM .	<u> </u>		OR AREA	
At total depth	Samo						Ο.	C. D.		Sec. 3	4: T19S, R29E
at total topo	Jame			14. PE	BUIT NO.		BIFE!	In Parice		COUNTY O	
				30-	015-26	1 080	3/	24/89		Pasies Eddy	NM
5. DATE OPLUDED	16. DATE T.D.	Bachel	17. DATE	CONFL.	Ready la	prod.) 18.	BLEY	ATHUNG (DI	r, aks, at, u	Brc.)*	18. BLBV. CASINOMBAD
4/18/89	5/17/	89		6/15/	89			3320	O' GR		3338' КВ
8. TOTAL PEPTH, MD A	TVD \$1. PL			TVD 22	HOW M		·	23. INTE	rvalə k(TARY TOO	
11900'		10	0011'	POTTOM-	NAME (M	N/A			<u> </u>	Yes	N/A 125. WAS DISSCTIONAL
A. PRODUCING INTERV	ILLAN, OF INIC	, tomit		, 5011-11,							SURVET MADE
9256'-92	95' Wolfc	amp									Yes
6. TYPE BLECTRIC AD				1 5	T DT						27. WAR WELL CORRD NO
UNL/LDI,	DLL/MSFL	, 501				ort all strings	sel in	well)		<u>_</u>	NO
CABINO BIZE	WEIGHT, LB.	/FT.	DEPTH BE	T (MP)	но	LE BIZE		CEN	ENTING RECO	MAD	AMOUNT PULLED
20"	94#		340			6"		635 sx			N/A
8 5/8"	32#		3200			1/4"		300 sx:			N/A N/A
5 1/2"	20# & 1	.7 <i>#</i>	11900	<u> </u>	'-	7/8"	-24	450 sx	s circ		N/A
19 .	<u>!</u>	LINE	RECORD		<u> </u>		'	30 .	TUB	ING RECO)RU
8123	TOP (MD)	BOTT	OM (MD)	BACKE C	EMENT*	SCREBN (M	D)	8122		H SHT (M	
								2 3/8	<u>"</u>	138'	9138'
				<u> </u>							
10406'-10426				57 ner	-fe	BEPTH INT					P SQUEEZE, ETC.
pkr @ 10310'				J, per	,				10000		
pk1 @ 10310	, 5010					10406'- 10452'-			10000	341 17/	
		fe. R		011' 8	,	9256'-			6000 ga	al 20%	HC1
9256'-9295'											
9256'-9295' pkr @ 9138'			erval								
pkr @ 9138',	, Wolfcamp	int				DUCTION		4		1	Productos de
pkr @ 9138'.	, Wolfcamp	int	METHOD (DUCTION umping—else	and t	ype of pun	19)		BTATUS (Producing or (f-im) Producing
pkr @ 9138'; B3.* ATT FIRST PRODUCTS 6/15/89	, Wolfcamp	o int	METHOD (owing		OIL—BBL.	and t	GAS-N	CF. W	ATRA—BBI	Producing L GAB-OIL BATIO
pkr @ 9138'. 13.0 6/15/89 6/15/89 6/15/89	Wolfcamp PROF BOURS TESTED 41/2 hrs	o int	F1 HOKE BISE 21/64"	owing Paop'	n. Por PERIOD	OIL—BBL. 288			MCF	ATER—BEI	Producing LUAB-OIL BATIO 1953/1
pkr @ 9138'; 13.* 6/15/89 6/15/89 7LOW. TUBING PROSE.	Wolfcamp NOVE TESTED 4½ hrs CABING PRESS	DUCTION C	METHOD (OWING PROD'	N. FOR PERIOD	OIL—BBL. 288 GAS—	-MCF.	GAS-N	MCF WATERBBI	ATER—BEI	Producing L GAB-OIL BATIO 1953/1 OIL GRAVITT-API (CORR.)
pkr @ 9138': 13.* 6/15/89 6/15/89 6/15/89 1865	Wolfcamp N/A	o int	F1 HORE BIEE 21/64" ALCULATED 4-ROUR BAT	OWING PROD' 7887	n. Por PERIOD	OIL—BBL. 288 GAS—		GAS-N	MCF WATERMBI	ATER—BEI	Producing GAB-OIL BATIO 1953/1 OIL GRAVITT-API (CORE.) 49.0
pkr @ 9138'. 478 FIRST PRODUCTE 6/15/89 478 OF TEST 6/15/89 1865 4. DISPOSITION OF GA	Wolfcamp NOTE TESTED 42 hrs CASING PRESS N/A AS (Sold, meed for	o int	F1 HORE BIEE 21/64" ALCULATED 4-ROUR BAT	OWING PROD' 7887	N. FOR PERIOD	OIL—BBL. 288 GAS—	-MCF.	GAS-N	MCF WATERMBI	O L. EST WITHS	Producing GAB-OIL BATIO 1953/1 OIL GRAVITT-API (CORE.) 49.0
pkr @ 9138'; 13.* 6/15/89 6/15/89 7.0W. TURING PROSE.	Wolfcamp NOURS TESTED 41/2 hrs CASIMO PRESS N/A AS (Sold, meed for illips 66)	o int	FI HOKE BISE 21/64" ALCULATED 4-MOUR RAT	owing Page 15	N. POR PERIOD	01L—88L. 288 GAB— 31	-MCF.	GAS-N	MCF WATERMBI	O L. EST WITHS	Producing GAB-OIL BATIO 1953/1 OIL GRAVITT-API (CORR.) 49.0 SEED ST

*(See Instructions and Spaces for Additional Data on Reverse Side)

SIGNED (Littly TITLE Drilling & Production Tech. DATE 6/16/89

TOP	TRUE VERT. DEPTH		+2940	+1938'	+1643	- 92	-5912	.6969-	-7332'	-7672'	.7969-			:			ور وروس			(t.	2.0
F	MEAS, DEPTH	1006	1180	1400'	1695	5615	9250	10307	10670'	11010'	ΠI										`
	YAME	11.0/F	J/Sail B/Salt	Yates	Jelemen Cond	Bone Spring	Wolfcamp	Strawn	Atoka	Morrow Bernett Sholo		•	:,					-			-
DESCRIPTION, CONTENTS, ETC.	Mud log shows of oil and gas.		Mud log shows of oil and gas.							-											
BOTTOM	10426'	10487	9295'																•		
TOP	10406'	10452'	9256'												•	 					
FORMATION	Strawn		Wolfcamp			-								 -		 .					

MEXICO OIL CONSERVATION COMMI ARECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

JUN 21 '89 All distances must be from the outer boundaries of the Section. Operator Well No. SIETE OIL & GAS CORPORATION Osage Federal 8 \mathbf{O} . \mathbf{C} Unit Letter Section Range ARTESIA, OFFICE 34 19 South 29 East Eddy County, N.M. Actual Footage Location of Well: 1980 feet from the North 1980 line and feet from the <u>East</u> Ground Level Elev. Producing Formation Pool Dedicated Acreage: Wolfcamp Wildcat 3320. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Harold D. Justice V.P. Drilling & Production 1980 SIETE OIL & GAS CORPORATION AN R. REDO PROFESSIO5 Date Surveyed March 15, 1989 Registered Professional Engineer and/or Land Surveyor Certificate No 660 NM PE&LS NO. 5412 1500

WELL NA	ME AND NUM		Osage	Federal #{	/							
LOCATION	N 1980' FNL (New Mexico	8 1980' FEL S	Section 34.	T-19S, R-29E, as give S, BL	Eddy Coun	aty, New Mexi	.co					
OPERATO	R		Siete	Oil & Gas Con	rporation							
DRILLING	CONTRACTO	R	JUN 19'89 MORANCO Drilling, Inc.									
ing contra tests and	obtained the	iled the above following res	e-described uits:	is an authoris	t he has co	onducted dev	viation					
Degrees a	no Depth	Degrees and	u Depth	Degrees an	a veptn	Degrees	and Depth					
1/2	190	2	5005	3 3/4	7986	.3/4	9846					
1	370	1	5504	3	8080	1 1/4	10169					
1	793	1	6000	3	8172	2	10512					
2	1297	4	6497	2 1/4	8270	2 1/4	10606					
1 1/2	1486	3 1/4	6528	1 3/4	8393	2	10700					
1	1892	2 1/2	6622	2	8580	1 1/2	10922					
1/2	2298	2 1/4	6714	1	8738	1 1/2	11140					
1 1/2	2726	2	6807	1 3/4	9105	1 3/4	11644					
2	3200	1 3/4	7054	1 1/2	9237	1 3/4	11900					
1 1/4	3700	1 1/4	7272	2	9361		-					
2	4199	3	7767	1 1/4	9485							
2 1/4	4697	2 3/4	7860	1 3/4	9671	*****						

. . . .

2 1/4 4037	2 3/4 7000	1 3/4	30/1	
	Drilling Contractor	MORA	ANCO Drilling	. Inc
	Ву	Wilen	Gil	00
	-	Wil	y Gilmore, M	arketing Manager
Subscribed and sworn t	to before me this 23rd	day of	May	19 89
My Commission expires:	-1,	(irdinia)	& Per	rel
	Nota	ry Rublic		
September 13, 1992	Lea	County, New	Mexico	V