(November 1983) (Formerly 0, 324)	DEPARTME	ED STATES OF THE INTER LAND MANAGEMEN		11 re- 5	Expires August 3 LEASE DENIGNATION OF NM-24160	S S S S	
(Do not use thin		AND REPORTS Irill or to deepen or plug FOR PERMIT: " for such	ON WELLS back to a different reservoir. proposals.) RECEIVE		IF INDIAN, ALLOTTEE O	A TRIBE NAME	
OIL GAB	<u> </u>			7.	ONIT AGREEMENT NAME	1	
WELL WELL	КМ отнев		ene nemana a ajar j				
2. NAME OF OPERATOR MAY 10 '90					S. PARM OR LEASE NAME		
Siete oil an	d Gas Corporat	ion		- ۵-	Osage Federal		
	_	Decreal 1 MM	98202-2522 Q.C.D	. 1	8		
P.O. Box 2523 Roswell, NM 88202-2523 Roswell, NM 88202-2523 Roswell, NM 88202-2523 Research of the surface of t					10. PIBLO AND POOL OR WILDCAT		
A A au A a	O M . ,	FEL, SW½NE½, Ur		1_1	Indesignated A		
					Sec. 34: T19S	, R29E	
14. PERMIT NO.	15 6	LEVATIONS (Show whether	DF, RT, GR. etc.)	12	COUNTY OR PARISH	3. STATE	
30-015-26089		3320' (GR .		Eddy	NM	
16.	Check Approprie	ate Box To Indicate	Nature of Notice, Report,	or Othe	r Data		
					UENT REPORT OF:		
TEST WATER SHUT-OF	PE PE OB	ALTER CASING		لاسا		_ ()	
PRACTURE TREAT		E COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WEL	[
SHOOT OR ACIDIZE	ABANDON		SHOOTING OR ACIDIZING	; [-]	*THEM NODRAGA	-	
REPAIR WELL	CHANGE	PLANS	(Other) Zone Aba	an <u>donme</u>	ent-Recompleti	11	
(Other)			(Nots: Report re Completion or Re	esults of p completion	nultiple completion on Report and Log form.	Well	
nent to this work.)	well is directionally dr	ulled, give subsurtace loc	ent details, and give pertinent continues and measured and true to	dates, incli vertical de	uding estimated date of pths for all markers as	f starting any nd sones perti-	
11/20/89			MCFGPD & O BOPD w/				
11/21/89	= -	camp peris 9256 ressure-3150 PS	5'-9295' w/200 sxs o	class '	'H'', .5% FLA &	2% CaCl,	
11/22/89	• •		or. o 2000 PSI, held ok.				
11/25/89			retainer & set @ 10		squeeze Straw	n perfs	
			eeze pressure 4580		1		
11/26/89		ent retainer &					
11/29/89			forated 10816'				
	•	low well for 2	hrs, 32/64" choke v	√/TP-25	500, 110 flan	re,	
12/04/89	shut-in well.	II Pro-Moll Toot	one CIU u/RUD bomb	ha aat	- 0 10721!	11	
12/04/09		SITP-4325', RU Pro-Well Testers, GIH w/BHP bombs, set @ 10731', open well to flow as follows & conduct 4-point test:					
	3300 MCFGPD - 3955 TP - $1\frac{1}{2}$ hr						
		4441 MCFGPD - 3517 TP - 1 hr					
	5798 MCFGPD - 2980 TP - 1 hr						
	7470 M CFGPD - 2085 TP - ½ hr						
	Sustained choke plugging on final rate, obtained verbal permission from Mr. Mike Williams, NMOCD-Artesia to conclude test, CAOF-8.973 MMCFGPD,						
				est, CA	AOF-8.9/3 MMCF	GPD,	
	well shut-in	pending pipelin	ie.				
18. I hereby certify that	the foregoing is true at	nd correct	-				
SIGNED /	Reda		oduction/Reservoir	Engr.	DATE12/2	6/89	
		<u> </u>			VA.18		
(This space for Feder	ral or State office use)						
APPROVED BYCONDITIONS OF AP	PROVAL, IF ANY:	TITLE	ACCEPT AR	<u> </u>	DATE ORD		

*See Instructions on Reverse Side

图4Y 不管法:

SIETE OIL & GAS OSAGE FEDERAL NO.8 UNIT G SEC.34 TWP 19 RGE 29 EDDY COUNTY, NEW MEXICO TEST DATE 12-4-89

