

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.  
NM-24160

15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

**1. WELL TYPE**  
OIL WELL  GAS WELL  OTHER

**2. NAME OF OPERATOR**  
Siete Oil and Gas Corporation

**3. ADDRESS OF OPERATOR**  
P.O. Box 2523 Roswell, NM 88202-2523

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1980' FNL & 1980' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter G

**14. PERMIT NO.** 30-015-24084

**15. ELEVATIONS** (Show whether DF, RT, GR, etc.) 3320' GR

RECEIVED

MAY 10 '90

C. D. ARTESIA, OFFICE

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**

**8. FARM OR LEASE NAME**  
Osage Federal

**9. WELL NO.**  
8

**10. FIELD AND POOL, OR WILDCAT**  
Parkway Bone Spring

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**  
Sec. 34: T19S, R29E

**12. COUNTY OR PARISH** Eddy

**13. STATE** NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Siete Oil and Gas Corporation respectfully submits the enclosed page to be attached w/this sundry notice for the work done on the Osage Federal #8.

RECEIVED  
MAY 23 10 25 AM '90  
GALLAGHER AREA

Post ID-2  
5-25-90  
PWA Ato.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley-Seely TITLE Drig. & Prod. Tech. DATE 4/19/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
Ato

MAY 7 1990

\*See Instructions on Reverse Side

ALBUQUERQUE, NEW MEXICO

OSAGE FEDERAL NO. 8  
2nd Bone Spring Sand - Run #4

Workover

- 3/13/90 RU Real Well Service & OK Hot Oilers, kill well w/50 bbls KCl, ND wellhead, install BOP, release pkr @ 10738', TOH & lay dn pkr, vann guns & pressure bombs, RU Schlumberger, set CIBP @ 9000', dump 19' cmt on CIBP, perfed 7860'-8058' w/20 perfs, SION.
- 3/14/90 TIH w/pkr & 2 7/8" tbg to 8068', spot 6 bbls acid over perfs, set pkr @ 7807', RU Western Co. & acidized w/2200 gal 15% HCl, AIR-3 BPM @ 1700 PSI, max-2100, min-1600, ISIP-1350, @ 5 min-1340, @ 10 min-1320, @ 15 min-1310, flow well dn & swab load.
- 3/15/90 TOH w/pkr, RU Western Co., load hole w/80 bbls, fraced w/97,500 gal 25# XL, 166,000 16/30 Ottawa, 44,000# RCS @ 30 BPM, max-3650, FPIP-3650, AIP-1800, ISIP-2200, @ 15 min-1600.
- 3/16/90 Flow well dn.
- 3/17/90 TIH w/RBP & set @ 7260', TOH & RU Schlumberger, perfed 6971'-7053' w/17 perfs, TIH w/pkr, spot 3 bbls acid over perfs, set pkr @ 6863', acidized w/2200 gal 15% HCl, AIR-3.2 BPM @ 1250, FPIP-2240, max-2270, ISIP-1160, @ 15 min-680, swab load, SION.
- 3/18/90 Fraced w/97,500 gal 25# XL, 238,000# 16/30, 23,800# RCS @ 30 BPM @ 1600, min-1400, max-2000, ISIP-1275, @ 5 min-1150, @ 10 min-1075, @ 15 min-1050.
- 3/19/90 TP-350, flow dn, TIH w/tbg, RU Hughes, circ sand off RBP, TOH w/RBP & SION.
- 3/20/90 TIH w/SN, tag sand @ 8033', wash out sand to 8097' (39' below perfs), set SN @ 6924' (45' above perfs), RU Real Well Service, TP-600, CP-500, began swabbing, made 1 swab run, began flowing, RD Real Well Service & turn to battery.