

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM-24160-3

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34: T19S, R29E	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☒ Other _____		12. COUNTY OR PARISH Eddy	
2. NAME OF OPERATOR Siete Oil and Gas Corporation		13. STATE NM	
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523		14. PERMIT NO. 3/24/89	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL, SW ¹ / ₄ NE ¹ / ₄ , Unit Letter G At top prod. interval reported below Same At total depth Same		15. DATE SPUN 4/18/90	
5a. API Well No. 30-015-26089		16. DATE T.D. REACHED 5/17/89	
17. DATE COMPL. (Ready to prod.) 3/20/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3320' GR	
20. TOTAL DEPTH, MD & TVD 11900'		21. PLUG BACK T.D., MD & TVD 11838'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVAL DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7860'-8058' & 6971'-7053' Bone Spring		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL/MSFL, Sonic, Volan & EPT		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94#	340'	26"
8 5/8"	32#	3200'	12 1/4"
5 1/2"	17# & 24#	11900'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	6892'	6924' (SN)	
31. PERFORATION RECORD (Interval, size and number)			
7860'-8058' w/20 perfs, CIBP @ 9000', pkr @ 7807'			
6971'-7053' w/17 perfs, RBP @ 7260', pkr @ 6863'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7860'-8058' 2200'		15% HCl, 97500g 25# XL, 160000# 16/30 Ottawa, 44000# RCS	
6971'-7053' 2200'		15% HCl, 97500g 25# XL, 238000# 15/30, 23800# RCS	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/20/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 3/21/90		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 191
			GAS—MCF. 832 (Est)
			WATER—BBL. 267
			GAS-OIL RATIO 4356/1
FLOW. TUBING PRESS. 360	CASINO PRESSURE 940	CALCULATED 24-HOUR RATE →	OIL—BBL. 191
			GAS—MCF. 832 (Est)
			WATER—BBL. 267
			OIL GRAVITY-API (CORR.) 45.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (Phillips Natural Gas Company)		TEST WITNESSED BY Jim Ikard	
35. LIST OF ATTACHMENTS N/A			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Bottley-Schick

TITLE Drlg. & Prod. Tech.

DATE 5/8/90

*(See Instructions and Spaces for Additional Data on Reverse Side)