

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Altesia, NM 88210

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Revised 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-047633 (A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

MAY 24 '90

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 600' FNL & 2100' FEL

At top prod. interval reported below

At total depth 8842'

14. PERMIT NO.

DATE ISSUED

6. FARM OR LEASE NAME

Marion Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tamano Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14-18s-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

4-4-89

16. DATE T.D. REACHED

4-25-90

17. DATE COMPL. (Ready to prod.)

6-16-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3724' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8842'

21. PLUG BACK T.D., MD & TVD

8763'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8043'-8294'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, GR-DLL-MSFL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
13 3/8	61#	402'	17 1/2"	500 sx C+2% CaCl	circ 100 sx surf
8 5/8	24#	2408'	11"	1100 sx Halco lite + 200 sx Prem Plus 2% CaCl	circ 100 sx surf
5 1/2	15.5# & 17#	8842'	7 7/8"	2230 sx	circ to surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5926	7998

31. PERFORATION RECORD (Interval, size and number)

8043---8116 (25 holes, 2 JSPF)

8153---8294 (149 holes 2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8043-8294	37800 g 20% x-link gelled acid w/100 BS
	3500 g 20% NEFE & 75 BS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-16-89		Pumping					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-29-90	24	-	→	5	0	5	-	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	5	0	5	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

Dan Lough 5-25-90

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Mafy Jr.

TITLE

Petroleum Engineer

DATE

5-1-90

*(See Instructions and Spaces for Additional Data on Reverse Side)