Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR

(See other

DIEWER DE FORM APPROVED SUBMIT IN DUPLICATES 1 000 1004-0137

Expires: February 28, 1995 instructions on

		BUREAU	OF LAND	MANA	GEME	NT		rever	se side)	1	designath D47633	ON AND SERIAL NO.															
WELL CO	MPLE	TION C	R RECO	MPLET	ION I	REPORT	ANI	LOC	<del>*</del>			EE OR TRIBE NAME															
1a. TYPE OF V		,	GAS WELL [		av (₹)	Other_TEMP	ABAN	DONME	NT	7. UNIT AG		NAME															
2. NAME OF OPERATOR										MARION FEDERAL #1																	
Marathon Oil Company  3. ADDRESS OF OPERATOR P.O. Box 552 Midland, Texas 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface UL B 600' FNL & 2100' FEL											9. API WELL NO. 30-015-26093  10. FIELD AND POOL, OR WILDCAT TAMANO 11. SEC., T., R., M., OR BLOCK AND SURVEY																
															At top prod. interva										OR AR		
															At total depth										SEC.	14, T	WP 185, RNG 31
															14. PERMIT NO. DATE ISSUED										12. COUNTY OR 13. STATE		
									PARISH EDDY NM																		
15. DATE SPUDDED 10-08-93	16. DAT	E T.D. REACHE	12-93	18. ELEVATIONS (DF, RKB, RT 3724 GL; 3738					, ,																		
20. TOTAL DEPTH, MD 8842	& TVD	21. PLUG BA 3935	CK T.D., MD & TV	D 22.	IF MULTII	PLE COMPL. IY*			RVALS LED BY			CABLE TOOLS															
24. PRODUCING INTERV 4019-4178			ION - TOP, BOTTO	OM, NAME (M	ID AND TV	D)*		<u> </u>		·		25. WAS DIRECTIONAL SURVEY MADE															
26. TYPE ELECTRIC AN	ID OTHER L	OGS RUN		<u></u>	•	<del></del>		<del></del>	<del></del>	<u> </u>	27. W	VAS WELL CORED															
28.			CAS	ING RECO	ORD (R	eport all s	strinas	s set in	well)		<u> </u>																
CASING SIZE WEIGHT, LB./FT. DEPTH SET								TOP OF CEMENT, CEMENTING			D	AMOUNT PULLED															
SEE ORIGIANL COI			COMPLE	COMPLETION REPO			RT																				
	<del> </del>			·			<del> </del>	<del></del> .																			
	<del> </del>		<del></del>	<del>- · · · · · · · · · · · · · · · · · · ·</del>			<del> </del>																				
29.	5	1	30.			Ţ	JBING RE																				
SIZE	TOP (MD) BOTT		OFTOM (MD)	OM (MD) SACKS CE		SCREEN (M	(MD) SIZE			DEPTH SET (MO)		PACKER SET (MD)															
								NONE																			
31. PERFORATION RECO	RD (interval	. size. and nu	ımber)	L		100 40	ID SU	OT ED	ACTI ID	CELIE	NT COL	10000															
PERFED BY PREVIOUS OPERATOR 7-8-90  32. ACID, SHOT, FRACTUP DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED																	
4019-24, 409				. 4138-	40	3970	VI LIVAL	(1410)		W/5 SX CMT Part TO:2																	
4147-48, 4168-78										17 O OK	<u> </u>	12-11-93															
-												TA															
			<del></del>																								
33.* DATE OF FIRST PRODUCT	TION	T PRODUCTIO	N METHOD (Flow	ing oas lift		DUCTION	of num	0)		1 14/1	II CTATI	16 (Deadaria															
NONE		1	DING TO PR							"	Stut in)	S (Producing or															
DATE OF TEST	HOURS T	HOURS TESTED CHOKE SIZE			PROD'N. FOR TEST PERIOD			L. GAS - MCF.			WATER - BBL . GAS - OIL RATIO																
FLOW. TUBING PRESS.			CALCULATED 24 HOUR RATE	ALCULATED OIL - BBL. 4 HOUR RATE		GAS - MCF.			WATER	ER - BBL . OIL GRAVITY - API (CORR.)																	
34. DISPOSITION OF GAS	S (Sold, us	ed for fuel, ve		F-						TEST WIT	NESSED B	Ÿ ·															
				<u> A</u>	CCEP	TED FOR	REC	ORD																			
35. LIST OF ATTACHME	NTS					J. Laro			<del>-</del>																		
36. I hereby certify tha	t the forego	ing and attac	hed information	is complete	and con	et as det Om	<b>G</b> ffom	all availat	le records	3	<del></del>																
SIGNED TA	mas	m Fre	ice	Lĩ	L AD	V. ENGINE	ERING	TECH.		D	ATE	10-14-93															