

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION  
2000 DD  
Artesia, NM 88210

457

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-047633 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
MARION FEDERAL #1

9. API Well No.  
30-015-26093

10. Field and Pool, or Exploratory Area  
TAMANO

11. County or Parish, State

EDDY COUNTY, N M

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL B, 600' FNL & 2100' FEL  
SEC. 14, TWP 18-S, RNG 31-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other REQUEST TA STATUS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL COMPANY RECENTLY COMPLETED TA OPERATION ON THIS WELL. THE WORK IS DETAILED BELOW:

NOTIFIED BLM ON INTENT TO TEST 10-08-93 BY PHONE. MIRU. SET BOP. RAN GAUGE RING TO PBTD 7985' BY WLM. SET CIBP AS PER VERBAL CONVERSATION WITH JIM AMOS 7885' W/5 SX CMT. ATTEMPTED TO TEST WELL. WOULD NOT PUMP UP. FOUND OUT THAT PREVIOUS OPERATOR HAD SET CIBP @ 8000' W/2 SX CMT AND PERF AS FOLLOWS: 4019-24', 4091-93', 4103-05', 4131-32, 4138-40', 4147-48', 4168-78'. RECEIVED VERBAL APPROVAL FROM BLM TO SET CIBP ABOVE TOP PERF & TA. SET CIBP @ 3970' W/5 SX CMT. TEST WELL TO 500 PSI FOR 30 MIN. (CHART ATTACHED) TEST OK. BLED OFF 20 PSI IN 30 MIN. RELEASED PRESSURE. RD BOP. RU WELLHEAD. RDMO. CLEANED LOCATION. TEMPORARY ABANDONMENT STATUS IS REQUESTED. WELL IS BEING EVALUATED FOR PROBABLE RECOMPLETION IN THE DELAWARE AS A WATER SOURCE WELL FOR WATER FLOOD. GRAYBURG PERFS WILL BE SQZD AT THAT TIME HOLE IS LOADED WITH INHIBITED 2% KCL.

11/98

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 11/10/94

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADV. ENGINEERING TECH.

Date 10-14-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date 11/10/93

Conditions of approval, if any:

220

