Form 3160-5 (November 1983)		OTT SUBMIT IN TI ICATE.	Expires August	
(Formerly 9-331)	DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT		NM 26864	
(Do not use this fo	ORY NOTICES AND REPORTS C orm for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT_" for such pr	DN WELLS ack td.a. different reservoir. 13 11 80	7. UNIT AGREEMENT NA.	
OIL GAS WELL	OTHER	CA.	8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR Yates Petroleum Corporation Corporation			Roden GD Federal Com	
			9. WBLL NO.	
3. ADDRESS OF OPERATOR	th St., Artesia, NM 88210	3		
105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements of 89			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and in accordance with 200 v.)	004.00.03	Und. Hoag Tan	k Morrow
1980' FNL & 1980' FWL, Sec. 24-T19S-R24E O. C. D.			11. SEC., T., B., M., OE BLE. AND SURVEY OR ARMA	
		ARTESIA, OFFICE	Unit F, Sec. 2	4-19S-24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
API #30-015-2609	96 3601' GR	······································	Eddy	NM
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO: BUBBEC		UENT REPORT OF:		
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF		
FRACTURE TREAT	MULTIPLE COMPLETE	FBACTUBE TREATMENT	ALTEBING CA	SING
SHOOT OR ACIDIZE	ABANDON *	SHOOTING OR ACIDIZING	ABANDONME	*T*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	on Well
	(Other) (NOTE: Report results of a Completion or Recompletion DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, incl			V

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly start an pretroine detain, and greed and true vertical depths for all markers and zones pertiproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Spudded 26" hole 12:00 noon 5-19-89 with Auger Air. Set 40' of 20" conductor. Notified Shannon Shaw, BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole at 11:00 PM 5-22-89. Notified Shannon Shaw, BLM, Carlsbad, NM of resumed drilling. Lost circulation 176'. Mixed LCM. Partial circulation at 203'. Lost circulation at 634'. Ran 29 joints 9-5/8" 36# J-55 casing, set 1200'. Texas pattern notched guide shoe set 1200', insert float set 1158'. Cemented w/1000 gals Flocheck II, 800 sx Halliburton Lite w/10#/sx gilsonite, 1/4#/sack floseal and 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/200 sx Class "C" w/2% CaCl (yield 1.32, 2eight 14.8). PD 9:15 AM 5-25-89. Bumped plug to 350 psi, float held okay. Cement did not circulate. WOC 4 hrs. Ran 1". Tag cement 217'. Spot 300 sx Class "C" w/2% CaCl2. PD 2:40 PM 5-25-89. Circulated 10 sacks. WOC 13 hrs. NU and tested to 1000 psi for 30 minutes, OK.

Drilled out 6:00 AM 5-26-89. WOC 20 hours and 45 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing 19 true and correct SIGNER and a contract would be a contract of the second secon	TITLE Production Superv	isor 5-30-89
(This space for Federal or State office use)	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
*See	Instructions on Reverse Side	SJS Caller

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.