

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL, GAS, AND  
GEOLOGICAL COMMISSION  
Drawn by  
Artesia, NM 88210  
(See other in  
instructions on  
reverse side)

30-015-26096  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL, Sec. 24-T19S-R24E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. API #30-015-26096				DATE ISSUED AUG 28 '89			
15. DATE SPUNDED 5-19-89		16. DATE T.D. REACHED 6-15-89		17. DATE COMPL. (Ready to prod.) 7-5-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3601' GR	
20. TOTAL DEPTH, MD & TVD 9200'		21. PLUG, BACK T.D., MD & TVD 9159'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8897-8907' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL; LSS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"		40'	26"	Redi-Mix			
9-5/8"	36#	1200'	14-3/4"	1300 sx			
7"	26 & 23#	9200'	8-3/4"	1835 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8815'	8815'
31. PERFORATION RECORD (Interval, size and number) 8897-8907' w/40 - .41" Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				8897-8907'		w/2000g. 7 1/2% acid, N2 & ball sealers.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-5-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 7-5-89	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 206	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 250	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1648	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Will be connected to Transwestern Pipeline.						TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS	
35. LIST OF ATTACHMENTS Deviation Survey, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Production Supervisor				DATE 8-18-89	

\*(See Instructions and Spaces for Additional Data on Reverse Side)