

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE OF COPIES REQUIRED
(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other RECOMPLETION

2. NAME OF OPERATOR YATES PETROLEUM CORPORATION
3a. Area Code & Phone No. 505/748-1471

3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 1980' FWL, Sec. 24-19S-24E

At top prod. interval reported below
At total depth Same

9a. API Well No. 30-015-26096
14. PERMIT NO. _____ DATE ISSUED _____

15. DATE RECOMPLETION 11-6-89
16. DATE T.D. REACHED -
17. DATE COMPL. (Ready to prod.) 1-9-90
18. ELEVATIONS (DP, RKR, RT, GR, ETC.)* 3601' GR

20. TOTAL DEPTH, MD & TVD 9200'
21. PLUG BACK T.D., MD & TVD 8758'
22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
7636-7747' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN
None for recompletion

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
20"		40'	26"	Redi-Mix
9-5/8"	36#	1200'	14-3/4"	1300 sx (in place)
7"	26 & 23#	9200'	8-3/4"	1835 sx (in place)

29. LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)	
7636-7747' w/20 - .41" Holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7636-7747'				w/4000g. 20% NEFE acid.			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11-16-89		Pumping				Producing	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1-9-90	24	Open	→	11	518	92	47090

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
45	-	→	11	518	92	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - connected 11-16-89
35. LIST OF ATTACHMENTS
None for recompletion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor
DATE 1-17-90

*(See Instructions and Spaces for Additional Data on Reverse Side)