Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ION

.O. BOX 1980, 110008, 1981 88240	OIL CONSERVATION DIVIS					
DISTRICT II O. Drawer DD, Anesia, NM 88210	P.O. Box 2088					
	Santa Fe, New Mexico 87504-2088					
DISTRICT III 000 Rio Brazos Rd., Aztec. NM 87410						

to the Distres trad terres 1411 014						AUTHORIZ					
Decator		IO IHAN	1210	KI UIL	AND NA	TURAL GA	Nell A	Pl No.			
Perator YATES PETROLEUM CORPORATION						30-015-26096					
uddress 105 South 4th St			88210)							
Reason(s) for Filing (Check proper bo						er (Please expla			1001		
lew Well		Change in T	-	er of:	Ef:	fective 1	Date: J	anuary 1	, 1991		
tecompletion \Box	Oil Coninghae		Ory Gas Condensa								
change in Operator L	Casinghea	a Gas	Condensa								
nd address of previous operator		 -									
I. DESCRIPTION OF WE	LL AND LE	ASE								M-	
ease Name	. 1	Well No. F	Pool Nan N	ne, includia Jagger	g Formation Draw	Upper 1	Penn State	Federal or Fee		ase No. 6864	
Roden GD Federa	<u></u>	3	N . L	a _B BC1	DIA	OPPOT -					
ocation F		1980 r	Cast Esse	m The NO	rth Lin	e and 198	80 Fe	et From The	West	Line	
24	nship 19	C C	rea rio: Range	24 E	,		ddy			County	
Section 24 Tow	/nsnip		Kange				 				
II. DESIGNATION OF TR				NATU	RAL GAS		bish		ia	-()	
Name of Authorized Transporter of C Amoco Pineline Inter		or Condens: Trucki			PO Bo	ve address to w x 702068	, Tulsa,	OK 74]	170–2068	<i>nu)</i>	
Amoco Pipeline Intercorporate Trucking				Address (Give address to which approved copy of this form is to be sent)							
Yates Petroleum Corporation			105 S. 4th St Artésia, NM 8823					88210			
If well produces oil or liquids, ive location of tanks.	Unit F		19s	Rge. 24E	Yes			11	-10-89		
f this production is commingled with	that from any ot	her lease or p	ool, give	commingli	ing order num	ıber:					
V. COMPLETION DATA					1 31	[w	D	Dies Deale	Same Best	Diff Res'v	
Designate Type of Comple		Oil Well	_i_	as Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Dill Resv	
Date Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Spill VED			
Perforations					<u> </u>	· · ·		Depth Casin			
			0.00	10. 11.	OC) (C) IO	NO DECO	0.0	UEC	14'90		
110.50.005					CEMENTING RECORD DEPTH SET			0.5	C SACKS.CEMENT		
HOLE SIZE	LE SIZE CASING & TUBING SIZE		DE. M. GE.				ARTESIA G. HCE				
 								ProstI1	73		
							/	12-	1-50	<u>,</u>	
								Lleg L1	NR		
V. TEST DATA AND REC	UEST FOR after recovery of	ALLOWA	ABLE	it and must	he equal to o	exceed ton a	llowable for th	is depth or be	for full 24 hoi	urs.)	
OIL WELL (Test must be a Date First New Oil Run To Tank	after recovery of Date of T		oj ioda o	n una musi	Producing N	Method (Flow,)	pump, gas lift,	esc.)			
STATE OF STATE OF STATE OF STATE								Charles Cir			
Length of Test	Tubing P	ressure			Casing Pres	sure		Choke Size			
Actual Prod. During Test	Oil - Bbl		į.		Water - Bbl	<u>.</u>		Gas- MCF			
Vicinal Lion Duning Less	Oil - B01		ę.				·				
GAS WELL	<u> —</u>										
Actual Prod. Test - MCF/D	Length o	of Test			Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
	B(76C			Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			3.520 5.20	Citate Size		
VI. OPERATOR CERT	IFICATE C	F COMF	LIAN	NCE			NCEDI	TACITA\	DIVICI	ON	
I hereby certify that the rules and	d regulations of t	he Oil Conser	vation			OIL OU	" DEC	/AT4Q	DIVIOI	0 14	
Division have been complied wi is true and complete to the best	th and that the in	formation giv	en above	E	Da	te Approv	ed				
O. a. Hal	2000	44 /	110	Y							
Streeture	Quanita Goodlott GLG			Ву	OF	MGINAL S	IGNEN BY	,			
Signature Juanita Goodlett	- Produ	ction S		•		MI	KE WILLI	AMS			
Printed Name 12-14-90		(505) 74	Title 8-14	71	Tit!	esu	PERVISO	IGNED BY AMS R. DISTRIC	T 11		
Date			ephone l						,		
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.