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(June 1990) DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT Interpret March 21, 201				M. OIL		S' C17'
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Image: SUBMIT IN TRIPLICATE 12.3 Type of Well 1 Image: SUBMIT IN TRIPLICATE 12.3 Image: SuBMIT IN TRIPLICATE 1 Image: SuBMIT IN TRIPLICATE 10	Form 3160-5 (June 1990)	DEPARTMEN	T OF THE INTERIOR	Artatia	1	Explics. Match J1, 1995
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.