

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other Recompletion

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL (Unit F, SENW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API 30-015-26096

Section 24-T19S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 2-10-99 16. DATE T.D. REACHED 2-22-99 17. DATE COMPL. (Ready to prod.) 2-23-99 18. ELEVATIONS (DF, HKB, RT, GB, ETC.)* 3601' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9200' 21. PLUG, BACK T.D., MD & TVD 9159' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8897-8907' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

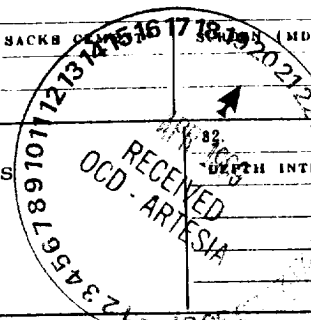
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
9-5/8"	36#	1200'	14-3/4"	In place	
7"	26# & 23#	9200'	8-3/4"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS OF CEMENT	DEPTH SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8871'	8877'

31. PERFORATION RECORD (Interval, size and number)

8897-8907' - existing perforations



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL USED

33.*

DATE FIRST PRODUCTION

2-23-99

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-26-99	24	15/64"		0	182	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150#	Packer		0	182	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Process

TEST WITNESSED BY

Shannon Moss

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Klen

TITLE

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
APR 19 1999
BLM

Operations Technician

DATE March 30, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

RECEIVED
JUN 10 1964
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