

20-015-20101

5-19-89  
comp. neutron & rho density  
0-3143  
dual laterolog micro-SFL  
1050-3143

**Speed**

No. 2-153C

HASTINGS MN

LOS ANGELES-CHICAGO-LOCAN, OH  
MCGREGOR, TX-LEICESTER GROVE, GA  
U.S.A.

NC Tops DGM 5/23/89

TX	340
BX	1180
Yates	1402
Seven Rivers	1665
Queen	2245
Grayburg	2595

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OCT 18 '90

### REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Operator THE EASTLAND OIL COMPANY	Well API No. 30-015-26104
Address P. O. DRAWER 3488, MIDLAND, TX 79702	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> EFFECTIVE 09/01/90	
If change of operator give name and address of previous operator FRED POOL DRILLING, INC., P. O. BOX 1393, ROSWELL, NM 88201	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name P.J. "A" STATE	Well No. 16	Pool Name, Including Formation TURKEY TRACK SR-Q-G-SA	Kind of Lease State, Federal or Fed	Lease No. B 7717
Location Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 2 Township 19S Range 29E, NMPM, EDDY County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NAVAJO REFINING CO.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 159, ARTESIA, NM 88210				
Name of Authorized Transporter of Casinghead Gas PHILLIPS	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 5050, BARTLESVILLE, OK 74005				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 19S	Rge. 29E	Is gas actually connected? YES	When? 05/12/89

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 10-26-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 6.4g OP

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
TRAVIS REED PRODUCTION SUPERINTENDENT  
Printed Name  
10/10/90  
Date  
Title  
915/683-6293  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved OCT 23 1990

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.