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Appropriate District Office
DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 1 7 1993

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

Q 1. D.

r								AUTHOR		ON,	. Am or ?				
Operator	AND NATURAL GAS Well /					API No.									
Conoco Inc.												0-015-26106			
Address 10 Desta Drive St	e 100W	, Midla	and.	TX	79	705					-				
Reason(s) for Filing (Check proper box)	<del></del>					XX.	Othe	x (Please exp	(بنها						
New Well		Change in			f:		ro (	CHANGE	LEAS	E NA	ME FROM	BARBAR	A		
Recompletion	Oil		Dry C				FED:	ERAL CO	M NO	8 T	o barba	RA 18SE		RAL	
Change in Operator	Caringhea	d Gas	Conde	ensate	<u> </u>	}	SFF.	ECTIVE .	AUGU:	ST 1	, 1993				
and address of previous operator	<u> </u>											_			
II. DESCRIPTION OF WELL	AND LEA		т. —			·	_		<del> ,</del>						
ease Name Well No. Pool Name, Includ BARBARA 18SE FEDERAL 8 DAGGER DRA						State					of Lease No. Federal or Fee				
BARBARA 18SE FEDERAL Location		O	LDAG	GER	DRA	M NIDDI	R_	PENN	1				1372		
Unit Letter P	. 710	)	Fast I	From Th	<b>e</b> S	OUTH	Line	and ^	90	Fee	st From The	_E:A CE	1	Line	
19				ven ill				J		~		EADI			
Section 18 Township	19	<u>S</u>	Range	<b>.</b>	25	E	, NIV	IPM, E	DDY				Coun	ty	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NA	ATU!	RAL G	AS								
Name of Authorized Transporter of Oil	ÇX	or Conden						address to w	hich ap	proved	copy of this f	form is to be s	eni)		
AMOCO PIPELINE										OK. 71470					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address)											• • • •	orm is to be s 19760	efu)		
PHILLIPS 66 NATURAL GA  If well produces oil or liquids,	S CO Unit				Rge.		4001 PENBROOK, OF is gas actually connected?			ESSA When		3/DU			
pive location of tanks.	<u>ir i</u>	19	198	125	R		YES	_,,,	i	N	Α				
this production is commingled with that from any other lease or pool, give commingling order number:															
V. COMPLETION DATA	<u> </u>	Oil Well	<u> </u>	Gas We	eli	New W	/eli l	Workover	De	epen	Plug Back	Same Res'v	Diff Re	es'v	
Designate Type of Completion	- (X)	107 461	İ	₩ <b>6</b> 20	<b>~</b> 44	,		0.20761	i	I		<u></u>			
Date Spudded Date Compi. Ready to Proc						Total De	Total Depth				P.B.T.D.		•		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Top Oil/Gas Pay								
Control (Pr.) reto, rel, or, sec./											Tubing Depth				
Perforations											Depth Casing Shoe				
		100 100 100 100 100 100 100 100 100 100	<u> </u>	DIC 1	NE	دعاء لاعلى	-	IC DECO	D						
HOI E SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						DEPTH SET					SACKS CEMENT			
11046 0166	ILE CASING & TUBING SIZE					DEF HI GET					Part ID-3				
												8-17-93			
										-		hy he	Man	4	
V. TEST DATA AND REQUES	T FOR A	LLOWA	BI.F	<u>.                                    </u>		L						<u> </u>			
OIL WELL (Test must be after re					must	be equal i	0 OF (	exceed top all	owable.	for this	depth or be	for full 24 hou	ers.)		
Date First New Oil Run To Tank	Date of Tes		_			Producing Method (Flow, pump, gas lift, etc.)									
I must of Test	T	Casina D	PER I	ne.			Choke Size								
Length of Test	Tubing Pressure					Casing Pressure									
Actual Prod. During Test	Oil - Bbls.					Water - B5!s					Gas- MCF				
											· · · · · · · · · · · · · · · · · · ·				
GAS WELL											(Am. )				
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate				
Testing Method (pitot, back pr.)	nites, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE				VII. 001	105	D\	TION		201		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedAUG 1 9 1993									
						Da	ate	Approve	ea	<u> </u>	<i>JU I Q</i>	<u>[400]</u>			
Big & Kearly							,								
Signature						ORIGINAL SIGNED BY									
BILL R KEATHLY SR REGULATORY SPEC. Printed Name Title						Title SUPERVISOR, DISTRICT II									
8-12-93	915	<u>-686-5</u>		NT-	_	''		SUPE	<del>RVIS</del>	<del>OR,</del> E	<del>JISTRICT</del>	<del>-    </del>			
Date		િલ	phone i	r <b>v</b> O.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.