

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Strata Prod. Co</u>		Lease <u>Halcon State</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>26</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	<u>W.E.K.</u>		Type of Equipment <u>Rotary</u>		

* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>350</u>	<u>350 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>3200</u>	<u>3100 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17.5 #</u>		<u>4900</u>	<u>650</u>

Casing Data:

Surface _____ joints of 8 5/8 inch 24 # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 3100

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded Yes

TD of hole 3285 Set 3285 Feet of 8 5/8 Inch 24 # Grade _____

New used csg. @ 3285 with 200 sacks neat cement around shoe
+ 1200 sack _____ additives 10# G. Isonite + 300 sks 1/4" Flacel 12" Salt

Plug down @ 5:00 (AM) (PM) Date July 3, 1989

Cement circulated No No. of Sacks _____

Cemented by Haliburton Witnessed by Darrell Moore

Temp. Survey ran @ 11:00 (AM) (PM) Date 7/3/89 top cement @ 2100 ft

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1st Stage 500 sks Haliburton Lite 2% CaCl TOC @ 1660
2nd Stage 500 sks " " " 2% CaCl TOC @ 980
3rd Stage 355 sk " " " 2% CaCl
Circ. 35 sks to pit.