

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Santa Fe	File	<input checked="" type="checkbox"/>
BLM		<input checked="" type="checkbox"/>
Land Office		<input checked="" type="checkbox"/>
B of M		<input checked="" type="checkbox"/>
Well API NO.		<input checked="" type="checkbox"/>

Form C-103
Revised 1-1-89

30-015-26112

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-4169

7. Lease Name or Unit Agreement Name
HALCON STATE

8. Well No.
2

9. Pool name or Wildcat
Undesignated Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ JUL 14 '89

2. Name of Operator
Strata Production Company ✓ O. C. D.

3. Address of Operator
648 Petroleum Building, Roswell, New Mexico 88201 ARTESIA, OFFICE

4. Well Location
Unit Letter O : 330 Feet From The South Line and 1980 Feet From The East Line

Section 26 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3326'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Ran 78 jts. of 8 5/8", 32# & 24#, J-55 casing.
- 2) Cemented w/200 sx Halliburton "Quick Set" w/10# gilsonite/sk, 1/2# Flocele/sk & 1200 sx of Halliburton "Lite" w/12# NaCl/sk & 1/2# Flocele/sk. "Tailed In" w/300 sx of Halliburton "Class C" w/2% CaCl. P.D. @ 3:15 p.m. on 7-3-89.
- 3) Cement did not circulate, ran temperature survey, found TOC @ 2100'.
- 4) Ran 1" tubing to 1700', pumped 250 sx cmt, pulled 12 jts, pumped 250 sx cmt, pulled 20 jts & pumped 500 sx cmt, pulled 8 jts & pumped 300 sx & circulated cmt to sfc.
- 5) WOC 12 hrs. Press test 1000#, 30 min. Held OK.
- 6) TD hole @ 4730'. Ran 116 jts, 5 1/2", 15.5#, J-55 casing. Shoe @ 4730'.
- 7) Cement w/250 sx Halliburton "Class C" w/2% KCL. P.D. @ 9:30 a.m. 7-9-89.
- 8) WOC 12 hrs. Pressure Test to 1000#, 30 min. Held OK.

Minimum WOC time 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: James G. McClelland TITLE: Vice President DATE: 7-13-89

TYPE OR PRINT NAME: James G. McClelland TELEPHONE NO. 622-1127

(This space for State Use)

ORIGINAL SIGNED BY
MINE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1989