

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

95F  
BLM  
St  
Brym

WELL API NO.

30-015-26112

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-4169

WELL COMPLETION OR RECOMPLETION REPORT

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

AUG 24 '89

2. Name of Operator

O. C. D.

ARTESIA, OFFICE

Strata Production Company

3. Address of Operator

648 Petroleum Bldg., Roswell, New Mexico 88201

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 1980' Feet From The East Line

Section 26

Township 19-S

Range 29-E

NMPM Eddy

County

10. Date Spudded

06-27-89

11. Date T.D. Reached

07-08-89

12. Date Compl. (Ready to Prod.)

08-15-89

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3326'

14. Elev. Casinghead

3328'

15. Total Depth

4730'

16. Plug Back T.D.

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17. If Multiple Compl. How  
Many Zones?

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18. Intervals  
Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Parkway Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL - Dual Laterolog

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                 | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|----------------------------------|---------------|
| 13 3/8"     | 48#           | 357'      | 17 1/2"   | Cir. 350sx Class "C"             | -----         |
| 8 5/8"      | 32# & 24#     | 3285'     | 12 1/4"   | Cir. 200sx Quickset, 1200sx Lite | -----         |
|             |               |           |           | 300sx Class "C", 1300sx "C"      | -----         |
| 5 1/2"      | 15.5#         | 4731'     | 8 1/2"    | 250sx Class "C"                  | -----         |

24.

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 4330'     | 4146'      |
|        |           |            |

26. Perforation record (interval, size, and number)

11 (.42) Holes as follows:

4244' - 52' & 4257' - 58'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Over Perfs

100 gal 7 1/2 mud acid

28.

PRODUCTION

Date First Production

08-16-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping D-228 American

Well Status (Prod. or Shut-in)

Producing

Date of Test

08-17-89

Hours Tested

24

Choke Size

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Prod'n For  
Test Period

Oil - Bbl.

88

Gas - MCF

197

Water - Bbl.

160

Gas - Oil Ratio

2.23

Flow Tubing Press.

200#

Casing Pressure

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Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Phillips Petroleum Co.

Test Witnessed By

Frank S. Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

James G. McClelland

Printed  
Name

James G. McClelland

Title Vice Pres-Admin. Date 08-23-89

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

Anhy 545' T. Canyon \_\_\_\_\_  
 Salt 545' T. Strawn \_\_\_\_\_  
 Salt 1215' T. Atoka \_\_\_\_\_  
 Yates 1554' T. Miss \_\_\_\_\_  
 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
 Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
 Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
 San Andres \_\_\_\_\_ T. Simpson \_\_\_\_\_  
 Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
 Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
 Bluebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
 Tubb \_\_\_\_\_ T. Delaware Sand 3571'  
 Drinkard \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
 Abo \_\_\_\_\_ T. \_\_\_\_\_  
 Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_  
 Penn \_\_\_\_\_ T. \_\_\_\_\_  
 Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
 T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
 T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
 T. Gallup \_\_\_\_\_ T. Ignacio Otzie \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
 T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
 T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
 T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
 T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
 T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
 T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_ T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from 4244' to 4289' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology                       | From | To | Thickness<br>in Feet | Lithology |
|------|------|----------------------|---------------------------------|------|----|----------------------|-----------|
| 0    | 545  | 545                  | Red beds, Anhydrite,<br>Shale.  |      |    |                      |           |
| 545  | 1220 | 675                  | Salt.                           |      |    |                      |           |
| 1220 | 1554 | 334                  | Dolomite, Anhydrite.            |      |    |                      |           |
| 1554 | 1655 | 101                  | Fine Sandstone.                 |      |    |                      |           |
| 1655 | 3571 | 1916                 | Dolomite.                       |      |    |                      |           |
| 3571 | 4722 | 1151                 | Fine light gray sand-<br>stone. |      |    |                      |           |