

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Strata Prod. Co.</u>		Lease <u>Petco State</u>		Well # <u>3</u>	
Location of Well	Unit <u>N</u>	Section <u>26</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor <u>W.E.K. rig #3</u>	Type of Equipment <u>Rotary</u>				

\* Witness

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>350</u>	<u>350 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>3200</u>	<u>3100 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17.5 #</u>		<u>4900</u>	<u>650</u>

Casing Data:

Surface \_\_\_\_\_ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 12-11-89

## Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used float Float collar used yes Btm 3 jts welded yesTD of hole 3312' Set 3312' Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 3312' with 200 sacks neat cement around shoe+ 1930 sack Pacesetter Lite C additives (5# gilsonite, 1/2 # celloseal, 2 %cc)Plug down @ 2:30 (AM) (PM) Date 12-13-89Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 8:30 (AM) (PM) Date 12-13-89 top cement @ 625'

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 1. Ran 1" Tubing + Tagged Toc @ 640' cmt w/ 500 lb C/C

2. Ran 1" Tubing + Tagged Toc @ 480' cmt w/ 500 lb C/C 3 %cc

3. Ran 1" Tubing + Tagged Toc @ 135' cmt w/ 85 lb C/C \* Cement circ. To surface

3 centralizers 3312'-3192'-3112'

80% returns @ TD