

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-105  
 Revised 1-1-89

clsf  
 BLM  
 st 2d  
 BDM

WELL API NO.  
 30-015-26113

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 L-3355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Petco State

2. Name of Operator  
 Strata Production Company

3. Address of Operator  
 648 Petroleum Bldg., Roswell, New Mexico 88201

4. Well Location  
 Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line  
 Section 26 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 12-6-89  
 11. Date T.D. Reached 12-18-90  
 12. Date Compl. (Ready to Prod.) 1-17-90  
 13. Elevations (DF & RKB, RT, GR, etc.) GL 3324'  
 14. Elev. Casinghead 3327'

15. Total Depth 4740'  
 16. Plug Back T.D. ---  
 17. If Multiple Compl. How Many Zones? ---  
 18. Intervals Drilled By All Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Parkway Delaware

20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 CNL Density and Dual Laterolog

22. Was Well Cored  
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	358'	17 1/2"	350sx "C" w/2% Calc	--
8 5/8"	15.5#	4740'	7 7/8"	300sx "C" 6/10CFRA, #salt	--
5 1/2"	24 & 32#	3325'	9 7/8"	1930sx Lite, 1000sx "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
--				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4600'	4300'

26. Perforation record (interval, size, and number)  
 17 holes - Delaware - .42"  
 4316, 19, 33, 74, 76, 4422, 26, 29, 32, 36, 38, 50, 52, 53, 55, 56 & 58

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4316 - 4458'	7 1/2% NEEF - 2000 gals.
4316 - 4458'	Frac-14, 700gel w/CO2 & 64,320# 16/30 Sand

28. PRODUCTION

Date First Production 1-13-90  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-20-90	24	1/4"		101	67	120	.66

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
--	280#		--			--

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

Test Witnessed By  
 Frank Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James G. McClelland Printed Name James G. McClelland Title Vice President Date 1-24-90

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1220'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1550'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>3805'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from 3805' to 4458' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5FC	1800'	1800'	ANHYDRITE				
1801'	3084'	1283'	DOLOMITE & ANHYDRITE				
3805'	TD	935'	DOLOMITE				