

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 25 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Strata Production Company</b>		Well API No. <b>30-015-26113</b>
Address <b>648 Petroleum Bldg., Roswell, New Mexico 88201</b>		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 3/7/90  
CULMINATION TO:  
NOTE 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Petco State</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Parkway Delaware</b>	Kind of Lease State, <del>202657006</del>	Lease No. <b>L-3355</b>
Location Unit Letter <b>N</b> : <b>330</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>26</b> Township <b>19S</b> Range <b>29E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159, Artesia, NM 88210</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum</b>	Address (Give address to which approved copy of this form is to be sent) <b>Bartlesville, OK 74004</b>	
If well produces oil or liquids, give location of tanks. Unit <b>N</b> Sec. <b>26</b> Twp. <b>19S</b> Rge. <b>29E</b>	Is gas actually connected? <b>No</b>	When? <b>ASAP</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>12-6-1989</b>	Date Compl. Ready to Prod. <b>1-17-1990</b>	Total Depth <b>4740'</b>	P.B.T.D. <b>--</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>GL 3324'</b>	Name of Producing Formation <b>Delaware</b>	Top Oil/Gas Pay <b>4316'</b>	Tubing Depth <b>4600'</b>					
Perforations			Depth Casing Shoe <b>4740'</b>					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>358'</b>	<b>350 sx "C"</b>					
<b>9 7/8"</b>	<b>8 5/8"</b>	<b>3325'</b>	<b>1930sx Lite, 1000sx "C"</b>					
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>4740'</b>	<b>300 sc "C"</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>1-13-90</b>	Date of Test <b>1-20-90</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>280#</b>	Choke Size <b>1/4"</b>
Actual Prod. During Test <b>221 BTF</b>	Oil - Bbls. <b>101</b>	Water - Bbls. <b>120</b>	Gas - MCF <b>67</b>

GAS WELL

Actual Prod. Test - MCF/D <b>--</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
**James G. McClelland** V.P.  
Printed Name  
**1-24-90** **622-1127**  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 31 1990**

By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.