Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III		Janu	a 1 0, 1 10 W 11 I	CALCO O750	. 2000	ADVE	DIA THE	•		
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOR	R ALLOWAE	BLE AND	AUTHORI	ZATION				
I.	T	OTRAN	SPORT OIL	AND NA	TURAL GA					
Operator		7				Well A	API No.			
Strata Production Company /					30-015-26113					
Address	• • • •									
P. O. Box 1030, Roswe	<u>ell, New</u>	<u>Mexico</u>	88202-1	030				·		
Reason(s) for Filing (Check proper box)		G '- T-			er (Please expla	ini) ,				
New Well		Change in Tr		Ff	fective	.lanuarv	1 199	3		
Recompletion	Oil		ny Gas U	L.	1000140	oundar y	1, 100	•		
Change in Operator	Casinghead	U25 C	Onoensate		- i - i -					
and address of previous operator						 				
II. DESCRIPTION OF WELL										
Lease Name			ool Name, Includi				Kind of Lease State, Reduction Rev		Lease No. L-3355	
Petco State		#3 Parkway Delawar				3.200,	******	X L-	3355	
Location	22	•		1.	10	00		114		
Unit LetterN	_ : <u> 33</u>	<u> </u>	eet From The $\frac{St}{2}$	outh Line	and19	80 Fe	et From The	<u>West</u>	Line	
Section 26 Townshi	, 19 So	uth R	ange 29 Ea	st , N	мрм,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensat			e address to w	ich approved	copy of this	form is to be se	nt)	
Petro Source Partners	i. Etd.		لــا	9801 We	stheimer	, Suite	900, H	ouston,	TX 77042	
Name of Authorized Transporter of Casin		X 01	r Dry Gas		e address to wi					
GPM Gas Corporation	•	<u> </u>		1	aza Offi					
If well produces oil or liquids,	Unit	Sec. T	wp. Rge.			When				
give location of tanks.	N		19S j 29E	Ye	S	<u>i</u>	2/	15/90		
If this production is commingled with that	from any other	r lease or po	ol, give commingl	ing order numl	ber:					
IV. COMPLETION DATA									<u> </u>	
Designate Type of Completion	- (20	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
renorations							Depti, Casi	ilg Siloc		
	т	URING C	ASING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			oei iii oei			Oriono de Merio			
				 			 			
	 						<u> </u>			
	 									
V. TEST DATA AND REQUE	ST FOR A	LLOWAR	BLE							
OIL WELL (Test must be after t	recovery of tol	al volume of	load oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	l		Producing M	ethod (Flow, p	emp, gas lift, e	elc.)			
							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
								Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- McI			
	.1			<u> </u>			_l			
GAS WELL	T			TBU - C4-			Comme	Candonata		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				\parallel ϵ	OIL CON	JSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regu									~ 1 4	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					e Approve	, MA	R 1 5 1	993		
				Date	e Approve	a	I -			
Claral (1 Da	1011									
Signature 7. Signature					By ORIGINAL SIGNED BY					
Carol J. Garcia, Production Supervisor					MIKE WILLIAMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

3/10/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-622-1127

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.