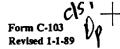
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



CONDITIONS OF APPROVAL, IF ANY:

OH CONSEDUATION DIVISION

c\5.	<u>'</u>	
	9	

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088 CEIVED Santa Fe, New Mexico 87504-2088		WELL API NO. 30-015-26115	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEC 14'89		6. State Oil & Gas Lease No. K-6385	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil. GAS WELL X WELL	OTHER		Catclaw AGM State Com	
2. Name of Operator YATES PETROLEUM CORPORA	ATION /		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Arte	esia, NM 88210		Undesignated Canyon	
4. Well Location Unit Letter $F: 198$	O Feet From The North	Line and1980	Feet From The West Line	
Section 2			NMPM Eddy County	
	10. Elevation (Show whether 3658 GR	DF, RKB, RT, GR, etc.)		
//////////////////////////////////////		Nature of Notice R	eport or Other Data	
	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
ERFORM REMEDIAL WORK	CHANGE PLANS	COMMENCE DRILLING		
ULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
THER:		OTHER: Ran production casing.		
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting any proposed	
9506'. Reached TD 9:4	5 PM 12-5-89. Ran 22	3 joints 26# and	1 23# 7" as follows: 44 jts	
' 26# N-80, 20 jts 7" 26	# J-55, 23 jts 7" 23#	N-80, 77 jts 7'	' 23# J-55, 53 jts 7" 23# N-80	
id 6 jts /" 26# N-80, ca / tool set 5604' - Cemer	sing set 9500 . Float	t snoe set 9500 als Surebond, 18	',float collar set 9462'. 300 sx Class H w/.8% CF-14 and	
% Salt (yield 1.19, wt	15.7). PD 4:45 PM 12-	-9-89. Bumped p	olug, float did not hold. DV	
ool set 5604'. Hold had	l 1/4" flow back (Ok'd	by Al Springer,	, YPC). Circulated 100 sx to	
it. Circulated thru DV	tools 2 hrs. Cemented	d 2nd stage $w/50$	00 gals Excello-gel and 1500 sx	
acesetter Lite W/J#/SX &	alt, 1/2#/sx cellosea. c Class H w/.4% CF-14 :	i, .4% Cr-14 and and 5#/sx Salt (d 5#/sx Hiseal (yield 1.98, wt (yield 1.19, wt 15.7). PD	
:30 PM 12-9-89. Circula	ited 90 sacks. Closed	DV to 3400 psi	OK. WOC.	
2-11-89. Moved in compl		_		
TE: CHANGED WELL TYPE	FROM MORROW GAS WELL T	TO CANYON OIL WE	CLL.	
I hereby certify that the information above is true				
SIGNATURE (ante Dao	elea m	TE Production S	upervisor DATE 12-13-89	
17	a Goodlett		<u>тецерноме но. 505/748—14</u>	
(This space for State Use) ORIG	NAL SIGNED BY			
HAND	VOULAMS		DEC 2 6 1989	
SUPT.	IFMSOR, DISTRICT II 💎 🔻	TLE	DATE —	