

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 14 '89

WELL API NO. 30-015-26115
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 1
9. Pool name or Wildcat Undesignated Canyon
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3658' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 2 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Ran production casing. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9506'. Reached TD 9:45 PM 12-5-89. Ran 223 joints 26# and 23# 7" as follows: 44 jts 7" 26# N-80, 20 jts 7" 26# J-55, 23 jts 7" 23# N-80, 77 jts 7" 23# J-55, 53 jts 7" 23# N-80 and 6 jts 7" 26# N-80, casing set 9506'. Float shoe set 9506', float collar set 9462'. DV tool set 5604'. Cemented 1st stage w/500 gals Surebond, 1800 sx Class H w/.8% CF-14 and 10% Salt (yield 1.19, wt 15.7). PD 4:45 PM 12-9-89. Bumped plug, float did not hold. DV tool set 5604'. Hold had 1/4" flow back (Ok'd by Al Springer, YPC). Circulated 100 sx to pit. Circulated thru DV tools 2 hrs. Cemented 2nd stage w/500 gals Excell-gel and 1500 sx Pacesetter Lite w/5#/sx Salt, 1/2#/sx Celloseal, .4% CF-14 and 5#/sx Hiseal (yield 1.98, wt 12.4). Followed w/100 sx Class H w/.4% CF-14 and 5#/sx Salt (yield 1.19, wt 15.7). PD 8:30 PM 12-9-89. Circulated 90 sacks. Closed DV to 3400 psi, OK. WOC. 12-11-89. Moved in completion unit.

NOTE: CHANGED WELL TYPE FROM MORROW GAS WELL TO CANYON OIL WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-13-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 26 1989

CONDITIONS OF APPROVAL, IF ANY: