

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon LS _____ 7529
T. Salt _____	T. Strawn _____ 8176
B. Salt _____	T. Atoka _____ 8711
T. Yates _____	T. Miss _____ 9457
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 399	T. Simpson _____
T. Glorieta _____ 1896	T. McKee _____
T. Padlock/ YESO 1972	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3285
T. Abo _____ 4640	T. Morrow Clastic 9076
T. Wolfcamp LS 5364	T. Lwr Morrow 9137
T. Penn _____	T. Chester LS 9326
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	810	810	Surface, Alluvian, Redbed				
810	1200	390	Dolo, Anhy				
1200	1800	600	Dolo, Cht, Sh				
1800	1880	80	Dolo, Anhy				
1880	2220	340	Dolo, Sd, Cht				
2220	2460	240	Dolo, Sh				
2460	2540	80	Dolo, Sd				
2540	3120	580	Dolo, Cht, Sh, Sd				
3120	3320	200	Dolo, Sh, Cht, Sd				
3320	3760	440	Dolo, Sh, Cht				
3760	3878	118	Dolo, Cht, Sd				
3878	4244	366	Dolo, Sh				
4244	4580	336	Dolo, Sd				
4580	4962	382	Dolo, Sh, Cht, Anhy, Sd				
4962	5340	378	Dolo				
5340	5480	140	Dolo, Sh, Cht				
5480	6860	1380	Sh, Lm				
6860	7360	500	Sh, Sd, Lm				
7360	7672	312	Sh, Lm				
7672	7854	182	Dolo, Sh				
7854	9506	1652	Sh, Ls, Sd				

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR -1 '90

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

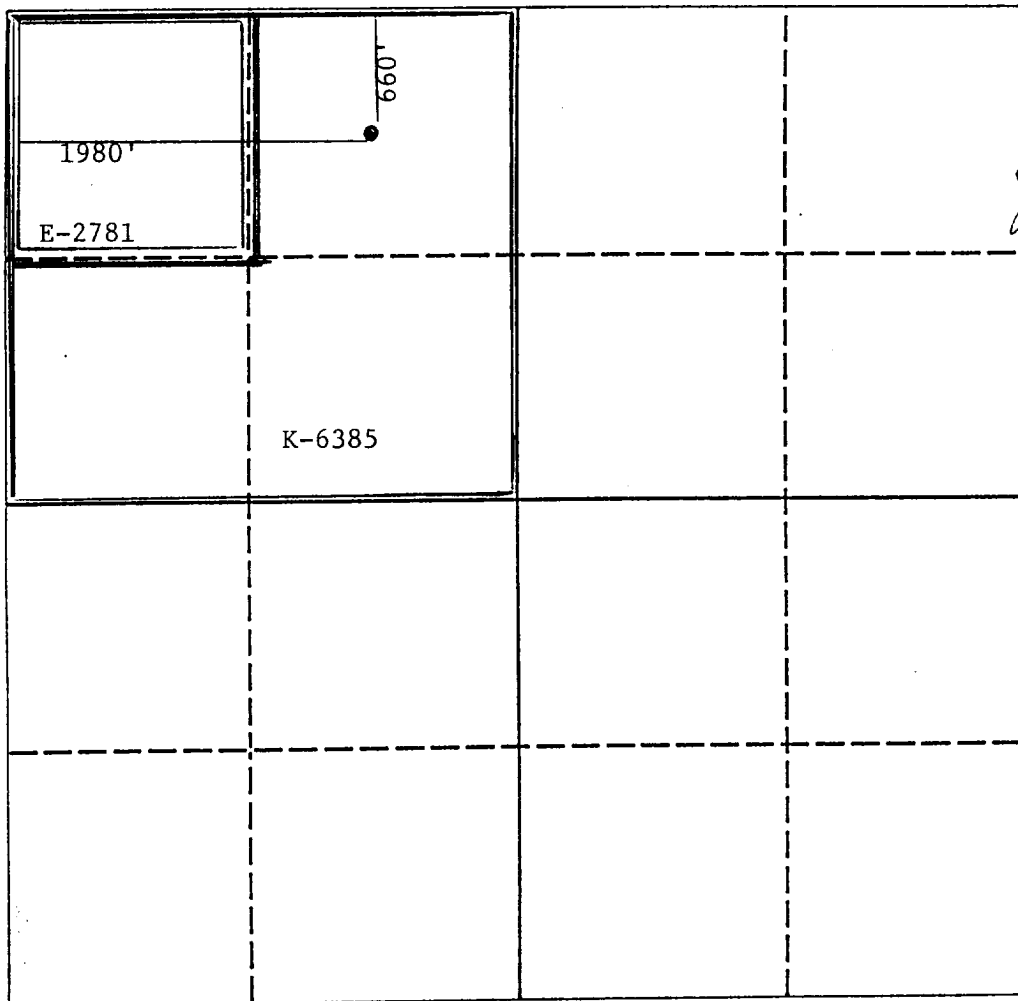
WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

O. C. D.

ARTESIA, OFFICE

Operator YATES PETROLEUM CORPORATION			Lease Catclaw AGM State Com		Well No. 1
Unit Letter C	Section 2	Township 20S	Range 24E	County NMPM	Eddy
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line					
Ground level Elev. 3663'	Producing Formation Canyon		Pool North Dagger Draw Upper Penn	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

JUANITA GOODLETT

Position

PRODUCTION SUPERVISOR

Company

YATES PETROLEUM CORPORATION

Date

2-27-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

REFER TO ORIGINAL PLAT

Signature & Seal of Professional Surveyor dated 5-5-89

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0