

RECEIVED

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

FEB 28 1990
FEB 2 1990

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26115

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

K-6385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Catclaw AGM State Com

8. Well No.

1

9. Pool name or Wildcat

North Dagger Draw Upper Penn

4. Well Location

Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West LineSection 2Township 20SRange 24E

NMPM

Eddy

County

10. Date Spudded

11-3-89

11. Date T.D. Reached

12-5-89

12. Date Compl. (Ready to Prod.)

2-27-90

13. Elevations (DF & RKB, RT, GR, etc.)

3658' GR

14. Elev. Casinghead

15. Total Depth

9506'

16. Plug Back T.D.

9462'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7688-7800' Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
10-3/4"	40.5#	1210'	14-3/4"	900 sx	Circulated
7"	26 & 23#	9506'	9-1/2"	3400 sx	Circulated

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7589'	

26. Perforation record (interval, size, and number)

7703-7800' w/22 - .40" Holes

7688-7800' w/224 Holes (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7703-7800'

w/1800g. acid

7688-7800'

w/25000g. 20% acid.

PRODUCTION

28.

Date First Production

2-22-90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

2-27-90

Hours Tested

24 hrs

Choke Size

18/64"

Prod'n For Test Period

Oil - Bbl.

120

Gas - MCF

880

Water - Bbl.

211

Gas - Oil Ratio

7333/1

Flow Tubing Press.

500 psi

Casing Pressure

-

Calculated 24-Hour Rate

Oil - Bbl.

120

Gas - MCF

880

Water - Bbl.

211

Oil Gravity - API - (Corr.)

40°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Connected to pipeline 2-22-90

Test Witnessed By

Norbert McCaw

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Juanita Goodlett

Title

Production Supv. Date 2-28-90