

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

APR 16 1992

WELL API NO.
30-015-26118

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Order DHC-833

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

Parish IV Com

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.
2

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
North Cemetery Atoka

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 26 Township 19S Range 24E NMPM Eddy County

10. Date Spudded
1-3-92

11. Date T.D. Reached
-

12. Date Compl. (Ready to Prod.)
1-11-92

13. Elevations (DF & RKB, RT, GR, etc.)
3450' GR

14. Elev. Casinghead

15. Total Depth
9220'

16. Plug Back T.D.
9094'

17. If Multiple Compl. How Many Zones?
0-11

18. Intervals Drilled By
Rotary Tools

Cable Tools
0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
8585-8646' Atoka

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None for recompletion

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix (in place)	
9-5/8"	36#	1290'	14-3/4"	1375 sx (in place)	
7"	23# & 26#	9220'	8-3/4"	2100 sx (in place)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8496'	8496'

26. Perforation record (interval, size, and number)
8585-8646' w/18 .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8585-8646'

AMOUNT AND KIND MATERIAL USED
w/3250g. 7 1/2% Morrow Type acid.

28. PRODUCTION

Date First Production 1-11-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 1-11-92	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 782	Water - Bbl. -	Gas - Oil Ratio -	
Flow Tubing Press. 125	Casing Pressure Pkr	Calculated 24- Hour Rate	Oil - Bbl. -	Gas - MCF 782	Water - Bbl. -	Oil Gravity - API - (Corr.) -		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Connected to pipeline - 1-15-92

Test Witnessed By
Ed Perry

30. List Attachments
None for recompletion

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 4-14-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7446
T. Salt _____	T. Strawn _____ 8073
B. Salt _____	T. Atoka _____ 8548
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 392	T. Simpson _____
T. Glorieta _____ 1760	T. McKee _____
T. Paddock /YESO _____ 1820	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 3970	T. Morrow Clastic-8917 _____
T. Wolfcamp _____ 5170	T. Chester _____ -9123
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION.				