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DISTRICT I
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State of New Mexico rgy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 1 5 1992

O. C. D.

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī .	T	O TRA	NSF	ORT OIL	AND NA	TUR/	AL GA	\S					
I. TO TRANSPORT OIL AND NATURAL GAS Operator							Well API No.						
YATES PETROLEUM CORPORATION /								30-015-26118					
Address 105 South 4th St.,	Artesia	, NM	882	10			•						
Reason(s) for Filing (Check proper box)							se expla						
New Well	Change in Transporter of: WELL IS COMMINGLED - ORDER DHC-833												
Recompletion X	Oil		ias 📙	ATOKA - 64% GAS - 64% CONDENSATE MORROW- 36% GAS - 36% CONDENSATE									
Change in Operator	Casinghead	Gas	Cond	ensate	MOR	ROW-	36%	GAS	3	6% COND	ENSATE		
f change of operator give name and address of previous operator							. <u></u>						
II. DESCRIPTION OF WELL	AND LEA	SE									· · · · · · · · · · · · · · · · · · ·		
Lease Name		ng Formation	-B			Kind o			Lease No.				
Parish IV Com		etery Atoka (🎢			3449, 1	oderal or Fee	<u></u>						
Location	1000				North . 1980					West			
Unit LetterF	: Feet From The			North 1980 Fe				Fee	t From TheLine		Line		
Section 26 Township	, 19S Range 24E				, NI	, NMPM, Eddy						County	
III. DESIGNATION OF TRAN	SPADTED	OF O	TT. A	ND NATIII	RAL GAS								
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e addre	ss to wh	hich ap	proved	copy of this fo	orm is to be	sent)	
Navajo Refg. Co.	LI			$\begin{bmatrix} \mathbf{x} \mathbf{x} \end{bmatrix}$	PO Box 159, Artesia, NM 88210								
Name of Authorized Transporter of Casing					Address (Give address to which approved copy of this form is to be sent)							sent)	
Yates Petroleum Corpor		_			105 Sc	uth	4th_	St.	, Ar	tesia, l	NM 8821	0	
If well produces oil or liquids,		Sec.	Twp.	Rge.	Is gas actuali	y conn	ected?	<u>[</u>	When		0.0		
give location of tanks.	F	26	19	24	Ye.			l		1-15-	92		
f this production is commingled with that	from any othe	r lease or	pool, g	ive commingl	ing order num	oer:							
IV. COMPLETION DATA	1.4.7.	loawa		Gas Well	New Well	Worl	cover	De	epen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well 	\	X X	I HEW MEIL	WO!	KOACI	1	epen	ting Dack		X	
Date Spudded RECOMPLETION	Date Compl	. Ready to	Prod.		Total Depth					P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
1-3-92	1	1-92			9220'	9220'				9094'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
3450 ' GR	Ato	8585 '					8496'						
Perforations					De					1 .	Depth Casing Shoe		
8585-8646										922	<u>'0'</u>		
	T	JBING,	CAS	ING AND	CEMENTI	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
26"	20				40					RediMix (in place) 1375 sx (in place			
14-3/4"		9-5/8"			1290'					1375 sx (in place			
8-3/4"	7"				9220 ' 8496 '					2100	SX (III	prace	
		7/8"	ADE	-	8	490							
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABL	<u>.</u> 	h		ton all	awa hla	for this	denth or he	for full 24 hu	ours)	
OIL WELL (Test must be after r			of toa	a ou ana musi	Producing M	ethod (Flow no	ump. 9	25 lift. e	tc.)	De-	170-1	
Date First New Oil Run To Tank	Date of Test	ļ			Producing Method (Flow, pump, gas lift, et					5-19-92			
Length of Test	Tubing Pres	sure			Casing Pressure					Choke Size	U	mp Ato-Ma	
		,								Gas- MCF			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.					Ous mei				
GAS WELL													
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Condensate/MMCF					Gravity of Condensate			
782	24 hrs								Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					1	32/64"			
Back Pressure	125				Pkr					32/04			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		\bigcirc II	\sim	VIQE	:0\/	ATION	ואואום	ON	
I hereby certify that the rules and regu	lations of the	Oil Conse	rvatio	1]]	OIL	COI	100	IN V	AHON	טועוט	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	Date ApprovedMAY 1 0 1992									
()	2 .	, ,					•			0.04:=:	m.).		
Accorde Dodlett					∥ By_			ORIG	INAL	SIGNED	BY		
Signature Juanita Goodlett - Production Supvr.						SUPERVISOR, DISTRICT IT							
Printed Name	/5	05) 74	Titl 48–1		Title					,	e		
4-14-92 Date	()		lephon										
Pate		10			<u> U</u>								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.