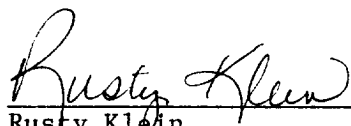


YATES PETROLEUM CORPORATION
Parish IV Com #2
Section 26-T19S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

side and attempted to get off on/off tool at 8494'. Tubing came loose. TOOH and laid down tubing. Appears that long side tubing came out of parallel anchor.
12-7-96 - Shut down due to high wind.
12-8-96 - TIH with 2 joints of 2-3/8" tubing and 2-7/8" tubing to dual acnhor at 7775'. Screwed into anchor.
12-10-96 - Rigged up wireline. TIH with cutters. Cut 2-3/8" tubing at 8483' (11' above packer at 8494'). Made chemical cut. TOOH with cutter and rigged down wireline. TOOH with 2-7/8" tubing, dual anchor and 21-1/2 joints of 2-3/8" tubing. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 8460'. Tested RBP to 2200 psi. TOOH. Left 25 joints of 2-7/8" tubing and packer in hole. TIH with overshot and 2-7/8" tubing. Latched onto 2-7/8" tubing. TOOH with tubing, overshot and packer.
12-11-96 - Rigged up wireline. TIH with bailer and dumped 17' of sand on RBP at 8460'. TIH with cement retainer and set retainer at 7600'. TOOH with wireline and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer at 7600'. Pressured annulus to 900 psi. Established injection rate into perforations 7629-7673' of 3-1/2 BPM at 300 psi. Mixed and pumped 150 sacks Class "H", 4/10% fluid loss and 50 sacks "H" Neat. Squeezed perforations 7629-7673' to 2000 psi. Sting out of retainer and reversed 2 bbls cement out of hole. TOOH with 2-7/8" tubing. WOC.



Rusty Klein
Operations Technician
December 13, 1996