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12-14-96 - Rigged up wireline. TIH with 2-1/8" enerjet strip gun and perforated 8370-837 w/16 .38" holes as follows: 8370-8372' and 8383-8387' (2 SPF - Strawn). TOOH with guns and rigged down wireline. Installed tree saver. Acidized perforations 8370-8387' with 1500 gallons 10% iron control acid with 40% of water phase methanol and 1000 scf/bb N2. Flowed and swabbed well. Shut well in. 12-15-96 - Opened well and flared down to pit. Swabbed. Shut well in. 12-16-96 - Shut in. Ibereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: SKONATURE TIME Operations Technician Intereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: SKONATURE TIME Operations Technician Intereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: SKONATURE TIME Operations Technician DATE Dec. 27, 1996 TIME DATE ORIGINAL SIGNED BY TIM W. GUM JAN 2 199 ATTROYED BY TIME DATE	11hand Sat packa	r at 8064' Tested and	nulus to 1500 ps	i. Swabbed tubi	ng down to 7000
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with 1500 gallons 10% iron control acid with 40% of water phase methanol and 1000 sci7bb N2. Flowed and swabbed well. Shut well in. 12-15-96 - Opened well and flared down to pit. Swabbed. Shut well in. 12-16-96 - Shut in. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the and complete to the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledge and belief. I hereby certify that the information above is the best of my knowledg	w/16 $.38$ " holes as f	ollows: 8370-8372' and	d 8383-8387' (2	SPF - Strawn).	100H WICH ng 8370-8387'
N2. Flowed and swabbed well. Shut well in. 12-15-96 - Opened well and flared down to pit. Swabbed. Shut well in. 12-16-96 - Shut in. Ihereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: Skonature The Operations Technician Matter Dec. 27, 1996 TYPE OR FRINT NAME Rusty Klein TYPE OR FRINT NAME ORIGINAL SIGNED BY TIM W. GUM DISTINICT II SUFERVISOR THE ATTROVED BY DATE	guns and rigged down	wireline. Installed	tree saver. Ac	phase methanol a	nd 1000 scf/bbl
12-15-96 - Opened well and flared down to pit. Swabbed. Shut well in. 12-16-96 - Shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: Skinkatures The Operations Technician DATE Skinkatures Rusty Klein THE TYPE OR FRINT NAME ORIGINAL SHOWED BY TIM W. GUM JAN 2 199 APPROVED BY THE DATE	with 1500 gallons 10	6 iron concroi acid wi bed well Shut well i		phabe meenance -	· · · · · ·
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