

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26118
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Parish IV Com	
8. Well No.	2
9. Pool name or Wildcat	Undesignated Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	DEC 30 '96
2. Name of Operator YATES PETROLEUM CORPORATION	O. C. D. ARTESIA, OFFICE
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3450' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate Strawn <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-96 - WOC till 7:00 PM. TIH with bit, stabilizer, drill collars and tubing to retainer at 7600'. At report time, drilling on retainer at 7600'.

12-13-96 - Drilled out retainer at 80' of cement. Tested squeeze holes to 1500 psi for 8 minutes. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to RBP at 8460'. Circulated hole clean. TOOH. TIH with Uni VI packer with on/off tool, 2.25" profile nipple and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 8064'. Tested annulus to 1500 psi. Swabbed tubing down to 7000'.

12-14-96 - Rigged up wireline. TIH with 2-1/8" enerjet strip gun and perforated 8370-8387' w/16 .38" holes as follows: 8370-8372' and 8383-8387' (2 SPF - Strawn). TOOH with guns and rigged down wireline. Installed tree saver. Acidized perforations 8370-8387' with 1500 gallons 10% iron control acid with 40% of water phase methanol and 1000 scf/bbl N2. Flowed and swabbed well. Shut well in.

12-15-96 - Opened well and flared down to pit. Swabbed. Shut well in.

12-16-96 - Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 27, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 2 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: