

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-82

WELL API NO.

30-015-26118

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parish IV Com

8. Well No.

2

9. Pool name or Wildcat

Undesignated Canyon

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ARTESIA OFFICE

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line

Section 26 Township 19S Range 24E NMPM Eddy County

10. Date Spudded
12-10-89

11. Date T.D. Reached
1-7-90

12. Date Compl. (Ready to Prod.)
4-1-90

13. Elevations (DF& RKB, RT, GR, etc.)
3540' GR

14. Elev. Casinghead

15. Total Depth
9220'

16. Plug Back T.D.
7822'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

20. Was Directional Survey Made
No

19. Producing Interval(s), of this completion - Top, Bottom, Name
7629-7673' Canyon

21. Type Electric and Other Logs Run
CNL/LDT; DLL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1290'	14-3/4"	1375 sx	
7"	23 & 26#	9220'	8-3/4"	2100 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7532'	7533'

26. Perforation record (interval, size, and number)

7629-7673' w/88 .42" Holes (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7629-7673'	w/8000g. 20% NEEF acid. 750#
	Rock Salt+75 ball sealers.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-21-90		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-1-90	24	24/64"		-0-	500	270	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
275	Pkr		-0-	500	270	42° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Connected to Yates Gas Gathering System 3-20-90.

Test Witnessed By
Norbert McCaw

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 4-3-90