

Administrative Order DHC-833
Yates Petroleum Corporation
February 18, 1992
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Atoka Pool:	64%, Gas	64%
Morrow Pool:	36%, Gas	36%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 18th day of February, 1992.

↑
DHC-833
MC-12
30-015-26118

Comp. App'd
1-11-92

*HM 87874

Confidential
7-5-90

4-5-90

Comp. Auction

80-9184

Long Spac Sonic

1287-9199

Dual Lat.

1287-9216

DHC-1477

→ S&P & P&O → G

SHIELD
No. 2-153C
HASTINGS MN
LOS ANGELES, CHICAGO, LEGAN, OH
MCORESON, TX; LECUST GROVE, GA
U.S.A.

NC Tops DGM 4/11/90

San Andres	390
Glorieta	1760
Abo	3970
Wolfcamp	5170
Penn	6776
Canyon	7445
Strawn	8011
Atoka	8550
Mor LS	8802
Mor CI	8873
Chester	9120