State of New Mexico

Preventiate District Office RECE DISTRICT I O Box 1980, Hobbs, NM 88240 DISTRICT II O Frawer DD, Artesia, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					See Instructions See In				
DISTRICT.III (NE) Rig Brazos Rd., Azlec, NM 87QQ		UEST FO		BLE AND	AUTHORIZ	ZATION	τ.		V	
		TO TRAI	12 POHT OIL	ANU NA	I URAL GA	१७ W शा ४	PI No.	·		
Openior Erod Dool Drill	ing	tnc	·			1 3	0-015-26	120		
Fred Pool Drill	rng,	LIIC.					<u> </u>			
Address P.O.Box 1393, Ro	swell.	, N.M.	88201			<u>*</u> . <u>*</u> .		· <u>·</u>		
Reason(a) for Filing (Check proper box)		الم'ر		Oth	er (Please explo	nin)				
New Well 20			Fransporter of:							
Recompletion	Oil		Dry Gas 📙							
Change in Operator	Casingh	read Clas 🔕 🤇	Condensate							
f change of operator give name and address of previous operator										
•	4 5 10 5 1	r A Dir								
I. DESCRIPTION OF WELL	Y AND I	Well No.	Pool Name, Includi	ng Formation		Kind o	Lease State	3	ne No.	
Leane Name PJ "B"			und Turke	-	-O-G-SA	State,	rederal or Fee	В	9739	
PU B		<u> </u>								
Unit LetterA		330	Feet From The	Worth µ6	e and	990F	et From TheE	ast	Line	
Office Leaves	<u> </u>		<i>e</i> 2						County	
Section 11 Towns	hip 1	95	Range 29E	, <u>N</u>	MPM,	Eddy			·	
er – proposorát A doborát dráh dobb A:	Nebaha	TD 05 011	LAND NATII	RA1. GAS			2			
II. DESIGNATION OF TRA	•	or Condens		Address (Gi	e address to wi	hich approved	copy of this form	is to be sen	1)	
Navajo Refining Co	X			P.O.	Drawer 1	59, Artes	ia, N.M. 8	38210		
Name of Authorized Transporter of Cast	Address (Gir	e address to w	tich approved	copy of this form	is to be sen	1)				
Phillips Petroleum					sville, (x 7400	5			
If well produces off or liquids,					y connected?	When	7			
ive incation of tanks.	İA	111	195 29E	<u> </u>	YES_	L_Au	gust 1,	1989		
this production is commingled with the	t from any	other lease or p	ool, give comming	ing order num	ber: ,					
v. completion data	<u> </u>	- 1000 00	,,	· · · · · · · · · · · · · · · · · · ·	1 77- 42	Dant :	Plug Back San	ne Resiv	Diff Resiv	
Designate Type of Completion	n . /¥1	Oil Well	Gas Well	New Well	Workover	Deepen	Link Back loan	IN IVE® ¥		
		mol Passiv to	l Prod.	Total Depth	J	J	P.B.T.D.		y	
Date Spudded 6-17-89		Date Compl. Ready to Prod. 7-8-89			2850			2810'		
Flevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
3379 Gr Queen				2268-2301			2320'			
Perforations	<u> </u>						Depth Casing Sh	юе		
2268-2301'21 hol	es					/	2850			
		TUBING,	CASING AND	CEMENTI	NG RECOR	D/	210	ve celie	NT	
HOLE SIZE CASING A TUBIN			BING SIZE	DEPTH SET			SACKS CEMENT			
125		5/8		368'			250 sx C1 C, 24 CaC1			
7 7/8	43	43			<u> 2850' </u>	<u> </u>	275 sx Hal.Lie, 375 s 50/50 POZ			
				-	2320'		<u>, 20/ 20 25</u> 0/2			
V. TEST DATA AND REQUI	FET EAD	3/A nwi	RIE		•		L			
) II, WELL — (Tai min be glie	ricoviri d	i ioiol volume n	fload oil and must	be equal to or	exceed top all	owable for this	depth or be for fi	all 24 hour:	s.)	
This First New Oil Rus To Tank	Date of	Tést		Producing M	ethod (Flow, pr	erip, gas lift, e	IC. <i>)</i> /	021 +		
7-11-89		7-11-	89	pump				2-8-		
Length of Test	Tubing		F 2	Casing Press	ure	1	Choke Size	dd GT	: 11	
24 hrs.	1 /	36		36			NA Gu-MCF			
Actual Prod. During Test	OH - Bb			Water - Bbls	Ļ	***	1 -			
/		44		12			20	·		
GAS WELL		<i>i</i>	•	•	(da)	1 20				
Armil Find. Test - MCP/D	Length	of Test		Bbls. Conde	nete/MMCF		Gravity of Cond	entate		
			····				Maria Pier			
esting Method (pilat, back pr.)	Tubing	Pressure (Shut-	in)	Casing Press	ure (Shut-in)		Choke Size			
				<u> </u>			<u> </u>			
VI. OPERATOR CERTIFIC	CATE	OF COMP	LIANCE			ICEBY	ATION DI	VICIO	NI	
I hereby certify that the rules and red	distinct of t	he Oil Conserv	átion	1 '	OIL CON	A2FHA	ATION DI	VISIO	IA	
Division have been complied with an	d thát thể lo	iformation give	n above	1			AFR - 4	റാറ		
is true and complete to the best of m	y knowledge	and belief.		Date	Approve	d	SEP 5 1	909		
7-1-1	e) [/	7			• •	3	•	,		
Senta &	M	i		By_		ORIGINA	L SIGNED E	3Y		
Signature		_		11 -, -		MIKE W	THAMS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly dritted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.