

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 23 1989

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells)

30-015-26124

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Morris Arco 26F

2. Name of Operator

Nearburg Producing Company

8. Well No.

10

3. Address of Operator

P. O. Box 31405, Dallas, Texas 75231-0405

9. Prod. Name or Wildcat

Seven Rivers Yeso

4. Well Location

Unit Letter F : 2,145 Feet From The North Line and 1,815 Feet From The West Line

Section 26

Township 19S

Range 25E

NMPM

Eddy

County

10. Proposed Depth

4,000'

11. Formation

Glorieta-Yeso

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3435.6' GR

14. Kind & Status Plug. Bood

Blanket

15. Drilling Contractor

United Drllg., Inc.

16. Approx. Date Work will start

5/25/89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1,100'	650	Circ.
7-7/8"	5-1/2"	15.50#	4,000'	450	Tie into surf. csg.

We plan to drill to TD, run 5-1/2" production casing and attempt to complete as a Glorieta-Yeso oil producer.

POSTED-1
NL 2 API
5-26-89

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/24/89
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Eddie J. Gelwick

TITLE

Operations Coordinator

DATE 5/22/89

TYPE OR PRINT NAME

Eddie J. Gelwick

TELEPHONE NO. 214/739-1778

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY

TITLE

DATE

MAY 24 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8 casing

Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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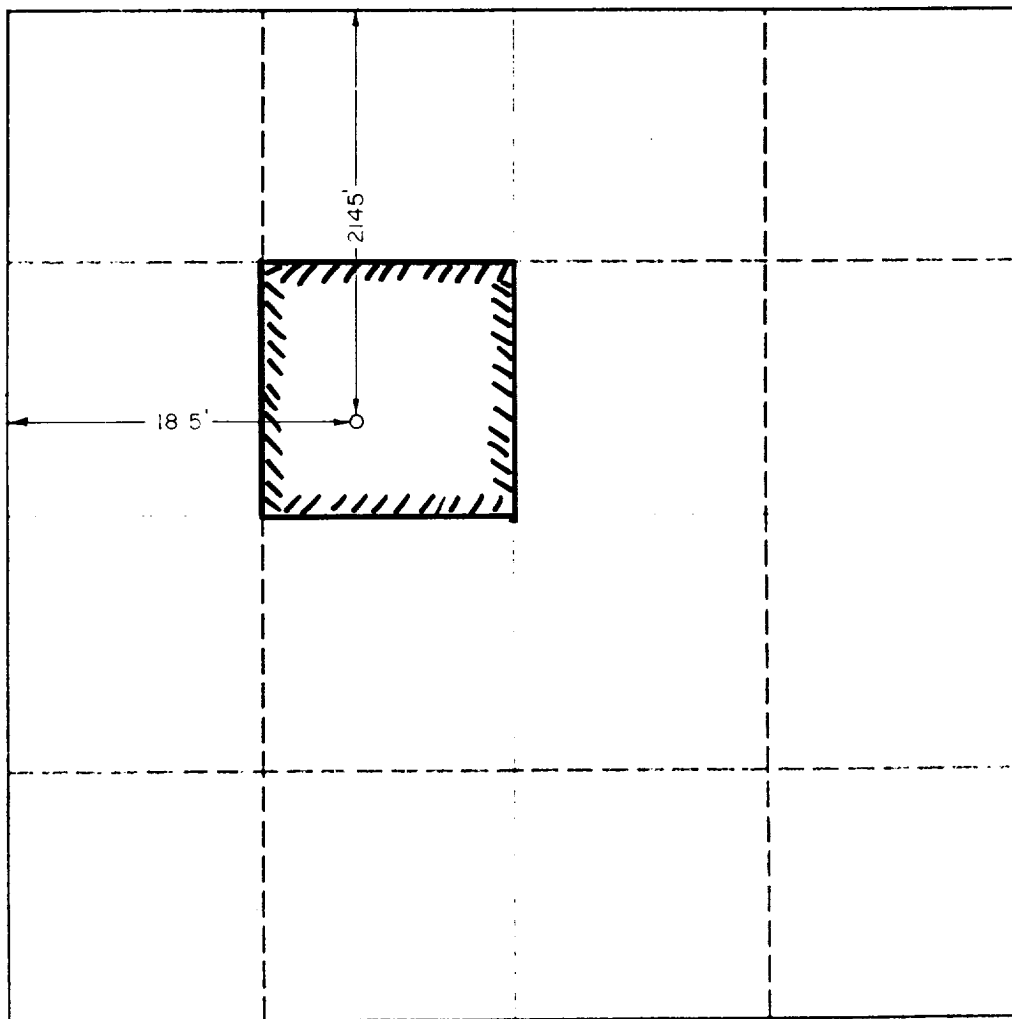
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Co.			Lease Morris ARCO 26 F		Well No. 1
Unit Letter F	Section 26	Township 19 South	Range 25 East	County NMPM	Eddy
Actual Footage Location of Well: 2145 feet from the north line and 1815 feet from the west line					
Ground level Elev. 3435.6'	Producing Formation Glorieta-Yeso		Pool Seven Rivers Yeso	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Pooling
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mildred Simpkins
Signature

Mildred Simpkins

Printed Name

Production Analyst

Position

Nearburg Producing Co.

Company

May 22, 1989

Date

SURVEYOR CERTIFICATION

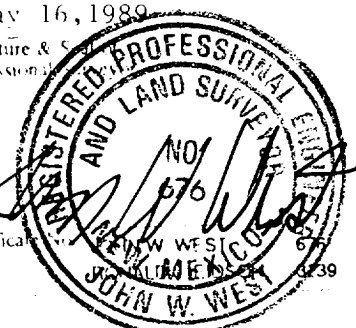
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 16, 1989

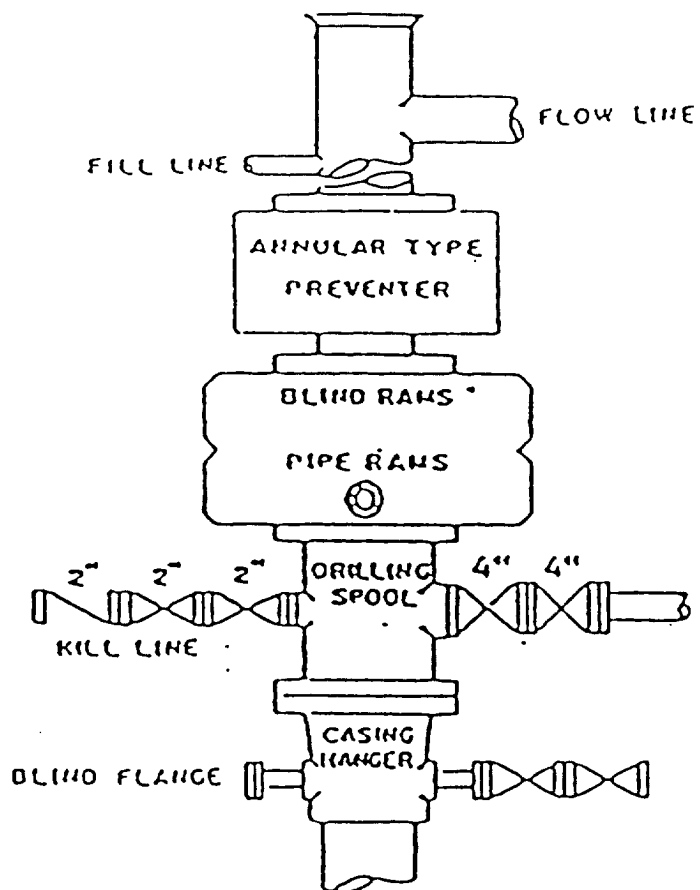
Signature & Seal
Professional

Certification



0 330 660 990 1320 1650 1980 2310 2640 2000 1000 1500 500 0

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
MORRIS ARCO 26F WELL NO. 1



900 SERIES