

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

471
B2 m
B2 m

Confidential

WELL API NO.

30-015-26124

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

RECEIVED

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

2. Name of Operator

NEARBURG PRODUCING COMPANY

3. Address of Operator

P.O. BOX 31405, DALLAS, TX 75231

O. C. D.

ARTESIA, OFFICE

4. Well Location

Unit Letter F : 2,145 Feet From The NORTH Line and 1,815 Feet From The WEST Line

Section 26

Township

19S

Range

25E

NMPM

EDDY

County

10. Date Spudded

5-30-89

11. Date T.D. Reached

6-8-89

12. Date Compl. (Ready to Prod.)

6-19-89

13. Elevations (DF & RKB, RT, GR, etc.)

3,435.6' GR

14. Elev. Casinghead

3,435.6'

15. Total Depth

3,000'

16. Plug Back T.D.

2,956'

17. If Multiple Compl. How
Many Zones?

18. Interval
Drilled By

Rotary Tools

Cable Tools

YES

19. Producing Interval(s), of this completion - Top, Bottom, Name

2,409' to 2,833'

GLORIETA-YESO

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

No open hole logs. Ran cased hole Compensated Neutron w/Gamma Ray

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,100'	12-1/4"	975 sx. circulated	None
5-1/2"	15.50	3,000'	7-7/8"	500 sx. circulated	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2,364'	N/A

26. Perforation record (interval, size, and number)

2412' to 2833', 64 holes with 4-1/2" select fire casing gun.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2412'-2833'

1000 gal. 15% NEFE Acid

and 4600 bbls. gelled water

w/3300 sx sand.

28.

PRODUCTION

Date First Production

6-20-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-21-89

Hours Tested

24

Choke Size

N/A

Prod'n For
Test Period

Oil - Bbl

53.93

Gas - MCF

24

Water - Bbl

194

Gas - Oil Ratio

445

Flow Tubing Press.

N/A

Casing Pressure

N/A

Calculated 24-
Hour Rate

Oil - Bbl

53.93

Gas - MCF

24

Water - Bbl

194

Oil Gravity - API - (Corr.)

35.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tommy Willyard

30. List Attachments

CNL/GR Log, Inclination Record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Eddie J. Gelwick

Printed
Name

EDDIE J. GELWICK

Title Oper. Coord.

Date 7/7/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otztie _____
T. Glorieta 2,404'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. YESO 2,644'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2,000	2,404	404'	DOLOMITE				
2,404	2,644	240'	SANDY DOLOMITE				
2,644	3,000	356'	DOLOMITE & SAND				