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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
RECEIVED Energy, Minerals and Natural Resources Department

c/s
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

JUL 10 '89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator NEARBURG PRODUCING COMPANY	Well API No. 30-015-26124
Address P.O. BOX 31405 DALLAS, TEXAS 75231	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/14/89 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name MORRIS ARCO 26F	Well No. 1	Pool Name, Including Formation Unit Seven Rivers - Yeso	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter F : 2,145 Feet From The NORTH Line and 1,815 Feet From The WEST Line Section 26 Township 19S Range 25E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH OIL COMPANY, Div. of KOCH INDUSTRIES, INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26	Twp. 19S	Rge. 25E	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-30-89	Date Compl. Ready to Prod. 6-19-89		Total Depth 3,000'		P.B.T.D. 2,956'			
Elevations (DF, RKB, RT, GR, etc.) 3435.6' GR	Name of Producing Formation Glorieta-Yeso		Top Oil/Gas Pay 2,412'		Tubing Depth 2,364'			
Perforations 2412' to 2833' 64 holes					Depth Casing Shoe 3,000'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1,100'		975 sx circulated			
7-7/8"	5-1/2"		3,000'		500 sx circulated			
		2 7/8		2 3/4				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-20-89	Date of Test 6-21-89	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 53.93	Oil - Bbls. 53.93	Water - Bbls. 194	Gas - MCF 24

Post ID-2
7-14-89
comp 4 BK

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie J. Gelwick
Signature
Eddie J. Gelwick Operations Coord.
Printed Name
7-7-89 Title
Date
214/739-1778 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 14 1989

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.