

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL COMS. COMMISSION
SUBMIT IN TR. DATE
Drilling Instructions
Artesia, NM 88210
RECEIVED JUL 13 1989

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
105 SOUTH 4th STREET, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL & 1650' FEL, Sec. 35-T19S-R24E JUL 13 '89

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O. C. D.

14. PERMIT NO.
API #30-015-26132
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3656' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 26864
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Roden GD Federal
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
No. Dagger Draw Upper Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G, Sec. 35-19S-24E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" hole 5:00 PM 6-17-89. Resumed drilling 14-3/4" hole 8:30 PM 6-19-89. Lost circulation at 214'. Pumped LCM pill. Ran 29 joints 9-5/8" 36# J-55 ST&C casing set 1232'. Guide shoe set 1232', insert float set 1190'. Cemented w/1000 gals Flocheck 21, 100 sx Thickset C w/1/2#/sx Flocele, 10#/sx Gilsonite, 3% CaCl2 (yield 1.50, wt 14.2). Tail in w/300 sx Halliburton Lite C w/1/4#/sx Flocele, 10#/sx Gilsonite + 3% CaCl2 (yield 1.84, wt 12.7). Tail in w/150 sx Class C + 2% CaCl2 (yield 1.32, wt 14.80). PD 3:30 PM 6-22-89. Bumped plug to 750 psi, float held okay. Cement did not circulate. WOC 5 hrs. Ran Temp. Survey and TOC 600'. Ran 1". Tag cement 558'. Spot 100 sx Cl C+4% CaCl. PD 10:15 PM 6-22-89. WOC 3 hrs. Ran 1". Tag cement 527'. Spot 75 sx Cl C+ 4% CaCl. PD 1:30 AM 6-23-89. WOC 1 hr. Ran 1". Tag cement 467'. Spot 75 sx Cl C+4% CaCl2. PD 2:45 AM 6-23-89. WOC 1 hr. Ran 1". Tag cement 421'. Spot 73 sx Cl C+ 4% CaCl2. PD 4:00 AM 6-23-89. WOC 4 hrs. Ran 1". Tag cement 250'. Spot 75 sx Cl C+4% CaCl2. PD 8:15 AM 6-23-89. WOC 1 hr. Ran 1". Tag cement 240'. Spot 100 sx Cl C+4% CaCl2. PD 9:30 AM 6-22-89. Circulated 10 sacks. WOC. Drilled out 9:45 PM 6-23-89. WOC 30 hrs and 15 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

6-25-89. Note: Tested BOP. Notified BLM, Carlsbad, NM--did not witness BOP test.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 6-27-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS