

UN. ID STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 26864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roden GD Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G, Sec. 35-19S-24E

12. COUNTY OR PARISH

Eddy

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 1650' FEL, Sec. 35-T19S-R24E

14. PERMIT NO.

API 30-015-26132

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Csg, Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8012' Reached TD 8:15 PM 7-7-89. Ran 187 joints 7" casing as follows: 24 jts 7" 29# N-80; 19 jts 7" 26# N-80; 12 jts 7" 26# J-55; 10 jts 7" 23# N-80; 98 jts 7" 23# J-55; 21 jts 7" 23# N-80 and 3 jts 7" 29# N-80 (total 8047') casing set at 8012'. Float shoe set 8012', float collar set 7969'. DV tool set 5464'. Marker jts 7573 and 7055'. Cemented in two stages as follows: Stage 1- 1000 gals Flocheck 11, 775 sx class H w/5#/sx salt, .4% Halad 22A and .3% CFR-3 (yield 1.18 wt 15.6). PD 7:15 AM 7-9-89. Circulated 75 sacks. Opened DV tool 1100 psi. Circulated thru DV tool 2 hours. Stage 2 - 1100 sx Halliburton Lite + 1/2#/sx Flocele (yield 1.84, wt 12.7). Tailed in w/100 sx Class H Neat (yield 1.18, wt 15.6). PD 11:00 AM 7-9-89. Closed DV tool 2400 psi. Bumped plug to 1600 psi for 5 minutes, released pressure, float and casing held okay. Circulated 90 sx to surface.

7-21-89. Drilled DV tool at 5464'. TIH and drill cement 7925-7969'. Perforated 7905-12' w/14 - .42 Holes (2 SPF). Acidized perforations 7905-12' w/1500 g. 15% NEFE acid + N2 and ball sealers.

7-27-89. Perforated 7710-7737' w/14 - .42" holes as follows: 7710, 12, 14, 16, 19, 22, 27, 28, 29, 30, 31, 32, 33, and 7737'. Acidized perforations 7710-37' w/4500 g. 20% NEFE acid and ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass

TITLE Production Supervisor

DATE 8-15-89

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

CARISBAD, NEW MEXICO

*See Instructions on Reverse Side