

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NM 26864

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL & 1650' FEL, Sec. 35-T19S-R24E At top prod. interval reported below At total depth		14. PERMIT NO. API #30-015-26132		DATE ISSUED SEP 25 '89		5. FARM OR LEASE NAME Roden GD Federal		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FIELD AND POOL, OR WILDCAT North Dagger Draw Uppen Penn		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Unit G, Sec. 35-19S-24E		12. COUNTY OR PARISH Eddy		13. STATE NM		15. DATE SPUDDED 6-17-89		16. DATE T.D. REACHED 7-7-89		17. DATE COMPL. (Ready to prod.) 9-1-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3656' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8012'		21. PLUG, BACK T.D., MD & TVD 7959'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 7905-12'; 7710-37' Canyon		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																																																					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																											
9-5/8"		36#		1232'		14-3/4"		1050 SX																																													
7"		29, 26, 23#		8012'		8-3/4"		1975 SX																																													
29. LINER RECORD																																																					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)																																					
										2-7/8"		7617'		7617'																																							
31. PERFORATION RECORD (Interval, size and number)																																																					
7905-12' w/14 .42" Holes 7710-37' w/14 .42" Holes																																																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																																																					
7905-12' w/1500g. 15% acid.																																																					
7710-37' w/4500g. 20% acid.																																																					
33. PRODUCTION																																																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)												WELL STATUS (Producing or shut-in)																																							
8-17-89		Flowing												Producing																																							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO																																							
9-1-89		24		42/64"		→		28		1696		325		60570/1																																							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																																									
430		Pkr		→		28		1696		325		44																																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																																					
Connected to Yates' Gas Gathering System 8-17-89																																																					
35. LIST OF ATTACHMENTS																																																					
Deviation Survey, Logs																																																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																					
SIGNED <u>Production Supervisor</u> TITLE <u>Production Supervisor</u> DATE <u>9-14-89</u>																																																					

*(See Instructions and Spaces for Additional Data on Reverse Side)