Form 3160-5 (August 1999)			UCH-HN=	FORM APPROVED
		ED STATES IT OF THE INTERIOR		ОМВ № 1004-0135
	BUREAU OF I	AND MANAGEMENT		Expires November 30, 2000
				o. Lease Serial No.
	SUNDRY NOTICES	AND REPORTS ON V		NM-26864
E	Do not use this form for a	proposals to drill or to	h proposáls	6. If Indian, Allottee or Tribe Name
apa	andoned well. Use Forn	n 3160-3 (APD) 101 Such		N/A
			DEOFINER	7. If Unit or CA/Agreement, Name and/or No
	BMIT IN TRIPLICATE - O	ther Instructions on re	everse side OCD ADTEST	
SU Type of Well	BMIT IN TRIPLICATE - 0	ther mandenons on ro	everse side OCD - ARTESIA	8. Well Name and No.
Oil Well	Gas Well	Other	Injection	RODEN GD FEDERAL #4
			No 201	9. API Well No.
Yates Petroleum Corporation				30-015-26132
Address	<i>inportation</i>	3b. Phone No. (inclua	le area code)	10. Field and Pool, or Exploratory Area
105 S. 4th Street - A	rtesia, NM 88210	505-748-1471		
ocation of Well (Footage, Se	c., T.,R., M., or Survey Descrip	ption)		DAGGER DRAW UPPER PENN, SO. 11. County or Parish, State
		19S-R24E UNIT	G	
50' FNL & 1650' FEI	L Section 35-T1	195-R24C UNIT		EDDY COUNTY, NM
	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHER	
PE OF SUBMISSION			TYPE OF ACTION	
· · · · · · · · · · · · · · · · · · ·	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent				Well Integrity
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	X Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	
directionally or recomplete horizon or provide the Bond No. on file wit completion or recompletion in a nu- reclamation, have been completer	ntally, give subsurface locations ar th BLM/BIA. Required subsequent ew interval, a Form 3160-4 shall b d, and the operator has determined	Id measured and true vertical de t reports shall be filed within 30 c pe filed once testing has been co d that the site is ready for final in	purs following completion of the involved or mpleted. Final Abandonment Notices shall (specition.)	oximate duration thereof. If the proposal is to deepen ttach the Bond under which the work will be performed perations. If the operations results in a multiple be filed only after all requirements, including
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