

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 045275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco AGK Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NMPM

Unit C, Sec. 11-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL & 1980' FWL, Sec. 11-T20S-R24E O. C. D.  
ARTESIA. OFFICE

14. PERMIT NO.

API #30-015-26133

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Production Casing, Perforate

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 9530'. Reached TD 8:00 AM 7-31-89. Ran 226 joints 7" casing as follows: 68 jts 7" 26# N-80; 24 jts 7" 23# N-80; 79 jts 7" 23# J-55; 52 jts 7" 23# N-80 and 3 jts 7" 26# N-80 casing, set 9530'. Float shoe set 9530', float collar 9488'. DV tool set 5608'. Marker joints set 8726-8706', 7565-7545' and 5972-5952'. Cemented in two stages as follows: Stage I - 500 gals Surebond, 1475 sx Class H + .8% CF-14 + 10% Salt (yield 1.19, wt 15.7). PD 10:00 AM 8-2-89. Opened DV tool with 1350 psi. Circ through DV tool 2 hrs. Circulated 100 sx to pit. Stage II - 500 gals Excell-Gel + 1250 sx Pacesetter Lite w/5#/sx Salt + 1/2#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class H + .4% CF-14 + 5#/sx Salt (yield 1.19, wt 15.7). PD 2:45 PM 8-2-89. Circulated 100 sx to pit. Bumped plug to 2750 psi for 2 minutes, float and casing held okay. WOC. 8-10-89. Drilled out DV tool at 5608'. Perforated 9180-95' w/30 .42" holes (2 SPF).

18. I hereby certify that the foregoing is true and correct

SIGNATURE *David R. Glass*

TITLE Production Supervisor

DATE 8-16-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SOD) DAVID R. GLASS TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CARLSON \*See Instructions on Reverse Side