

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION / (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL, Sec. 11-T20S-R24E O. C. D.
At top prod. interval reported below ARTESIA, OFFICE
At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-26133

15. DATE SPUDDED 6-26-89 16. DATE T.D. REACHED 7-31-89 17. DATE COMPL. (Ready to prod.) 8-11-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3647' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9530' 21. PLUG BACK T.D., MD & TVD 9465' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9180-9195' Morrow

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL, Borehole Comp. Sonic

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	-	31'	26"	Redi-Mix	Post FD-2
9-5/8"	36#	1190'	14-3/4"	950 SX	8-25-89
7"	23 & 26#	9530'	8-3/4"	2825 SX	camp + RIT

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9151'	9151'

31. PERFORATION RECORD (Interval, size and number)

9180-9195' w/30 .42" holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9180-9195'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-11-89		Flowing					SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-11-89	1	3/8"	→	-	393	-	-	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2775	Pkr	→	-	9440	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

(ORIG. SGD) DAVID R. GLASS

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor

DATE 8-17-89

*(See Instructions and Spaces for Additional Data on Reverse Side)