

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 045275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco AGK Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA

Unit C, Sec. 11-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1441

C. C. D.

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1980' FWL Sec. 11-T20S-R24E

14. PERMIT NO.

API #30-015-26133

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Central Delivery Sales Point  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Due to economic conditions with gas purchaser, Yates Petroleum Corporation has been required to lay gathering lines and set allocation meters at each well that produces into a common line. We request approval to commingle the following wells:

Conoco AGK Federal Com #1, NE/NW, Sec. 11-T20S-R24E

Cacti AGB State Com #1, NW/SE, Sec. 2-T20S-R24E

Foster FF Com #1, NW/SE, Sec. 1-T20S-R24E (SW-1059)

The gas is measured prior to measurement for sales for marketing gas to the pipeline company. The sales point is located at the Foster FF Com #1, NW/SE, Sec. 1-T20S-R24E.

Yates Petroleum Corporation conducts quarterly calibration tests on all meters. Test results will be furnished to the Bureau of Land Management upon request.

Transwestern Pipeline Company conducts quarterly tests on TW's meters and semi-annual gas analysis tests.

Diagram attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 9-6-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 11-14-89

Submitted to  
L.B. [Signature]  
by State

\*See Instructions on Reverse Side