

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 26 '89
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

State	
File	
BLM	
Land Office	
B or M	
Operator	

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells)
30-115-26138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator YATES PETROLEUM CORPORATION					
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210					
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 22 Township 20 South Range 24 East NMPM Eddy County					
10. Proposed Depth 9600'					
11. Formation Morrow					
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 3663 GR.					
14. Kind & Status Plug. Bond Blanket					
15. Drilling Contractor Undersigned					
16. Approx. Date Work will start ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	9-5/8"	32#	Approx. 1200	1000 Sacks	circulated
8 3/4	7"	20# & 23#	TD	TD	as warranted

We propose to drill and test the Morrow and Intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel to 1200', fresh water to 7500', cut brine, SW gel & starch to TD

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

POST IO-1
NL & API
6-30-89

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/28/89
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemphl TITLE Landman DATE June 26, 1989

TYPE OR PRINT NAME Mr. Ken Beardemphl TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 28 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO ALLOW CEMENTING THE
9 5/8" CASING