

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <i>Gates Petr. Corp.</i>		Lease <i>Carl "VZ" Com</i>		Well # <i>1</i>	
Location of Well	Unit <i>I</i>	Section <i>22</i>	Township <i>20</i>	Range <i>24</i>	County <i>Eddy</i>
Drilling Contractor	<i>Undesignated</i>		Type of Equipment <i>Rotary</i>		

**\* Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>14 3/4</i>	<i>* 9 5/8</i>	<i>32 #</i>		<i>1200</i>	<i>1000 Circ</i>
<i>8 3/4</i>	<i>7</i>	<i>20# + 23#</i>		<i>TD</i>	<i>TD as warranted</i>

Casing Data:

Surface \_\_\_\_\_ joints of *9 5/8"* inch *32* # Grade *J-55*Approved (Rejected)Inspected by *M.S.* date *9-12-89*

Cementing Program

Size of hole *14 3/4"* Size of Casing *9 5/8"* Sacks cement required \_\_\_\_\_Type of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*TD of hole *1199'* Set *1199'* Feet of *9 5/8"* inch *32* # Grade *J-55*~~New~~ used csg. @ *1199'* with *200 2%cc* sacks neat cement around shoe  
+ *800* sax *Hall. Lite* additives (*10# gilsonite, 5# floreal, 3%cc*)Plug down @ *6:15* (AM) (PM) Date *9-13-89*Cement circulated *yes* No. of Sacks *90 1/2*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Basket @ *323'*Last drlg break @ *880'*